

PERKASIE BOROUGH COUNCIL

Agenda for Council Committee Meeting of October 5, 2026

1. Meeting Convenes at 7:00 PM – Council Meeting Room
2. Invocation and Pledge of Allegiance – Mayor Hollenbach
3. Attendance
4. Proclamation: Halloween
5. Public Forum
6. President's Remarks
7. Public Works Committee Meeting, Councilors: Emma Hawkins (Chair), Dave Worthington (Vice-Chair), Jaclyn Cornelius, Dave Weaver
 - A. Discuss Borough Recycling Center Hours
 - B. Review Draft 2027 Holiday Schedule/Collection Days
8. Public Utility Committee Meeting, Councilors: Dave Weaver (Chair), Jaclyn Cornelius (Vice-Chair), Lilli Benner, Robin Schilling
 - A. Public Power Week 2026 – Proclamation
 - B. Perkasio Wholesale Power Cost Monthly Report
 - C. Installed Capacity Update
9. Planning and Zoning Committee Meeting, Councilors: Dale Schlegel (Chair), Dave Weaver (Vice-Chair), Scott Bomboy, Kelly Laustsen
10. Parks and Recreation Committee Meeting, Councilors: Dave Worthington (Chair), Kelly Laustsen (Vice-Chair), Emma Hawkins, Dale Schlegel
 - A. Consider Park Event Application – Perkiomen Watershed Conservancy – Freeze-Up 5K
 - B. Recognition of Pickleball Donation
11. Personnel and Policy Committee Meeting, Councilors: Jaclyn Cornelius (Chair), Lilli Benner (Vice-Chair), Dale Schlegel, Robin Schilling
 - A. Consider Appointment of Youth Councilor
 - B. Update on Potential Audio and/or Video Upgrades – Borough Council Room
12. Finance Committee Meeting, Councilors: Robin Schilling (Chair), Scott Bomboy (Vice-Chair), Jaclyn Cornelius, Dave Weaver
 - A. Consider Payment of the Bills
13. Economic Development Committee Meeting, Councilors: Kelly Laustsen (Chair), Robin Schilling (Vice-Chair), Scott Bomboy, Emma Hawkins
 - A. Consider Special Event Schedule for 2027
14. Public Safety Committee Meeting, Councilors: Lilli Benner (Chair), Dale Schlegel (Vice-Chair), Mayor Jeff Hollenbach, Kelly Laustsen, Dave Worthington
15. Historical Committee Meeting, Councilors: Scott Bomboy (Chair), Emma Hawkins (Vice-Chair), Lilli Benner, Dave Worthington
 - A. Update on Covered Bridge Rehabilitation Project
16. Other Business
17. Executive Session
18. Public Forum

- 19. Press Forum
- 20. Adjournment

Next Meeting: Monday, October 19, 2026 – 7:00 PM

Perkasie Borough Council agendas are available via e-mail in advance of the meetings. Please send any agenda requests to: admin@perkasieborough.org. The agendas and Perkasie Borough Council meeting packets are both available on the Borough's website at www.perkasieborough.org.



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Borough meeting dates, agendas,
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PERKASIE BOROUGH COUNCIL

COUNCIL INFORMATION SUMMARY

Item #4

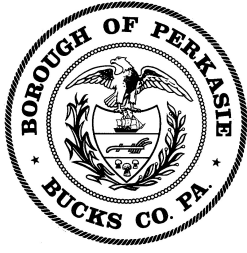
SUBJECT: Proclamation: Halloween

MEETING DATE: October 5, 2026

COUNCIL COMMITTEE:

INITIATED BY:

Mayor Hollenbach will read the attached Proclamation at the beginning of the meeting on Monday night to declare October 31, 2026 as Halloween in the Borough.



BOROUGH OF PERKASIE

620 West Chestnut Street
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Perkasie, PA 18944-0096

Phone: (215) 257-5065
Fax: (215) 257-6875

HALLOWEEN PROCLAMATION

WHEREAS, Halloween is an annual event of ghouls, ghosts, and goblins terrorizing the citizens of Perkasio to the delight of all Perkasio children and,

WHEREAS, it is well to consider the safety and welfare of these children as they make their fiendish rounds during this event and,

WHEREAS, parents are encouraged to accompany their children while they are out trick-or-treating.

NOW THEREFORE, I, Jeff Hollenbach, Mayor of the Borough of Perkasio, Commonwealth of Pennsylvania, hereby proclaim, October 31, 2026 as Halloween Evening in the Borough of Perkasio and further proclaim that all Perkasio children are encouraged to participate in this celebration on the appointed evening from 6:00 PM to 9:00 PM.

Mayor Jeff Hollenbach
October 5, 2026

PERKASIE BOROUGH COUNCIL

COUNCIL INFORMATION SUMMARY

Item #7A

SUBJECT:	Discuss Borough Recycling Center Hours
MEETING DATE:	October 5, 2026
COUNCIL COMMITTEE:	Public Works
INITIATED BY:	Jeff Tulone, Public Works Superintendent

At this time, the Public Works Committee is proposing to change the operating schedule of the Borough Recycling Center.

The current schedule provides access every Saturday and on weekdays from 7:00 a.m. to 8:30 p.m. The proposed schedule would provide weekday access from 7:00 a.m. to 7:00 p.m. and Saturday access one Saturday per month, potentially the second Saturday of each month.

The Public Works Committee reviewed the current operating schedule and discussed the proposed reduction in hours. Based on the Committee's review, the revised schedule is being recommended as a way to better align operating hours with staffing needs and the efficient use of Borough resources while continuing to provide residents with regular access to the Recycling Center.

The attached breakdown provides additional information on cost and hourly savings.

If Council agrees with the proposed changes, an amendment to the Borough ordinance governing the Recycling Center's operating hours will need to be prepared and brought before Council for approval.

Recycling Center Discussion

Man Hours

	<u>Current</u>	<u>1 Sat/Month</u>	<u>4 Times/Year</u>
1 employee 8 hours/day 52 Saturdays	526	176	132
Hourly Rate	\$ 34.13	\$ 34.13	\$ 34.13
OT Rate	\$ 51.20	\$ 51.20	\$ 51.20
Estimated annual OT Cost	\$ 26,928.57	\$ 9,010.32	\$ 6,757.74
Estimated Savings		\$ 17,918.25	\$ 20,170.83
Estimated annual comp time hours	789	264	198
Equivalent 8-hour days	99	33	25
Comp Hours avoided		525	591

Current	1 employee 8 hours/day 52 Saturdays	Recycling Center	416
	1 employee 5 hours/day 22 Saturdays	Farmer's Market	110
Proposed 1 Saturday/month	1 employee 8 hours/day 12 Saturdays	Recycling Center	96
	Same employee 5 hours/day 16 Saturdays	Farmer's Market	80
	*assume that 6 of the recycling center Saturdays will be on same day as FM		
Proposed 4 times/year	1 employee 8 hours/day 4 Saturdays	Recycling Center	32
	Same employee 5 hours/day 20 Saturdays	Farmer's Market	100
	*assume that 2 of the recycling center Saturdays will be on same day as FM		

Co-Mingled Recycling Collections

	<u>Curbside Tonnage</u>	<u>Center Tonnage</u>
2020	298.42	159.28
2021	320.97	142.52
2022	311.91	117.45
2023	279.67	100.78
2024	285.87	73.91
2025	274.37	76.30
*2026	265.58	77.00

*Estimate

PERKASIE BOROUGH COUNCIL

COUNCIL INFORMATION SUMMARY

Item #7B

SUBJECT: Review Draft 2027 Holiday Schedule/Collection Days

MEETING DATE: October 5, 2026

COUNCIL COMMITTEE: Public Works

INITIATED BY: Jeff Tulone, Public Works Superintendent

Please see the attached draft of the 2027 holiday schedule with proposed collection days for trash and recycling.

2027 Holiday Trash and Recycling Schedule

For each of these cycles, all residential pick-up schedules will be **delayed by one day** (pushed back) for the remainder of the holiday week.

Affected Holidays & 2027 Calendar Dates

- **Memorial Day – Monday, May 31, 2027:** Regular Monday routes will be collected on Tuesday, June 1, with all subsequent days shifting back by one day through Friday, June 4. **Bulk week June 7th**
- **Independence Day (Fourth of July) – Observed Monday, July 5, 2027:** Because July 4th falls on a Sunday, it will be officially celebrated and observed on **Monday, July 5**. All collection routes for this week will slide back by one day. **Bulk week July 12th**
- **Labor Day – Monday, September 6, 2027:** Regular Monday routes will be collected on Tuesday, September 7, with all subsequent days shifting back by one day through Friday, September 10. **Bulk week: September 13th**

2027 Holiday Slide Schedule Impact for Memorial Day, Independence Day & Labor Day

- **Monday Routes** → Collected on **Tuesday**
- **Tuesday Routes** → Collected on **Wednesday**
- **Wednesday Routes** → Collected on **Thursday**
- **Thursday Routes** → Collected on **Friday**
- **No paper curbside collection these weeks**

The reason for using the slide schedule on these holidays is to avoid double pick-up days during the affected holiday weeks. Double pick-up days require a significant number of employees and create additional staffing and scheduling demands. This change would help distribute the workload more evenly throughout the week, reduce the need for extra staffing on a single day, and support timely, reliable collection service.

Additional 2027 Holiday Pickup Notes

- **Good Friday – Friday, March 26, 2027:** No paper pick-up.
- **Thanksgiving – Thursday, November 25, 2027:** Refuse pick-up will be on Monday, November 29, 2027.
- **Friday, November 26, 2027:** No paper pick-up.
- **December Holiday observed Thursday, December 23, 2027:** Refuse pick-up will be on Monday, December 27, 2027.
- **December Holiday observed Friday, December 24, 2027:** No paper pick-up.
- **Friday, December 31, 2027:** No paper pick-up.

2027 Bulky Week Schedule

- January – Week of January 4th
- February – Week of February 1st
- March – Week of March 1st
- April – Week of April 5th
- May – Week of May 3rd
- June – Week of June 7th
- July – Week of July 12th
- August – Week of August 2nd
- September – Week of September 13th
- October – Week of October 4th
- November – Week of November 1st
- December – Week of December 6th

PERKASIE BOROUGH COUNCIL

COUNCIL INFORMATION SUMMARY

Item #8A

SUBJECT:	Public Power Week 2026 – Proclamation
MEETING DATE:	October 5, 2026
COUNCIL COMMITTEE:	Public Utility
INITIATED BY:	Shane Huey, Interim Electric Department Leader

Attached is information for the Borough to recognize Public Power Week, which will be celebrated October 4th through October 10th this year. A proclamation is also attached that Mayor Hollenbach will read to declare the week of October 4th as Public Power Week.

Public Power Week is an annual celebration organized by the American Public Power Association (APPA) to recognize the value of community-owned electric utilities and to educate customers about the benefits of public power. It is an opportunity to highlight the role our local electric utility plays in serving the community and providing reliable, locally controlled electric service.

As part of the Borough’s recognition of Public Power Week, the Perkasio Borough Electric Department will showcase some of the Department’s equipment and will be available to meet the public at the Fire Department Open House on Thursday, October 8th.

October 4-10 is Public Power Week... and we have reason to celebrate!



Like approximately 2,000 utilities across the country, we are powered by a community-owned, not-for-profit public power utility. During Public Power Week, we celebrate the benefits of living in a public power community including:

- Low rates
- High reliability
- Dedicated, local service
- Community focus
- Economic development
- Local decision-making



About Public Power

Powering Strong Communities

Community-owned, not-for-profit public power utilities power homes and businesses in approximately 2,000 communities — from small towns to large cities. They safely provide reliable, low-cost electricity to nearly 55 million people across 49 states and five territories. These utilities generate or buy electricity from diverse sources. They employ more than 100,000 people and earn \$67 billion in revenue each year. Public power supports local commerce and jobs and invests in the communities they serve.





**PROCLAMATION RECOGNIZING PUBLIC POWER WEEK, OCT. 4-10:
A WEEK-LONG CELEBRATION OF PERKASIE BOROUGH ELECTRIC
DEPARTMENT'S YEAR-ROUND SERVICE TO PERKASIE BOROUGH**

WHEREAS, we, the citizens of Perkasio Borough, place a high value on local choice over community services and therefore have chosen to operate a community-owned, not-for-profit electric utility and, as customers and owners of our electric utility, have a direct say in utility operations and policies;

WHEREAS, Perkasio Borough's Electric Department provides our homes, businesses, schools, and social service and local government agencies with safe, reliable, and affordable electricity, employing sound business practices designed to ensure the best possible service at not-for-profit rates;

WHEREAS, Perkasio Borough's Electric Department is a valuable community asset that contributes to the well-being of local citizens through energy efficiency, customer service, environmental protection, economic development, and safety awareness;

WHEREAS, Perkasio Borough's Electric Department is a dependable and trustworthy institution whose local operation provides many consumer protections and continues to make our community a better place to live and work;

NOW, THEREFORE BE IT RESOLVED: that Perkasio Borough's Electric Department will continue to work to bring safe, reliable, and affordable electricity to community homes and businesses just as it has since 1900, the year when the utility was created to serve all the citizens of Perkasio Borough;

BE IT FURTHER RESOLVED: that the week of Oct. 4-10 be designated Public Power Week to recognize the immense sense of pride in Perkasio Borough's Electric Department and their contributions to the community and to educate customers, policymakers, and employees on the benefits of public power; and

BE IT FURTHER RESOLVED: that our community joins hands with approximately 2,000 other public power systems in the United States, all working to build strong communities, in this celebration of public power.

LET IT BE RESOLVED THAT we do hereby proclaim the week of October 4th through October 10th, 2026 as Public Power Week in Perkasio Borough.

Mayor Jeff Hollenbach
October 5, 2026

COUNCIL INFORMATION SUMMARY

Item #8B

SUBJECT: Perkasio Wholesale Power Cost Monthly Summary – August, 2026

MEETING DATE: October 5, 2026

COUNCIL COMMITTEE: Public Utility

INITIATED BY:

Please see the August 2026 Wholesale Power Cost Summary package attached, and GDS' comments on the major items that contributed to the \$1.14/MWh lower than budget all-in wholesale power cost rate of \$92.06/MWh.

August 2026:

1. **Total Energy Requirements** – Actual sales came in 1% lower than budget
2. **Resource Generation Performance** –
 - a. **NYPA:** 63% CF (3% above budget)
 - b. **Market:** Perkasio's market interaction consisted of net sales accounting for 0.1% of load (*vs budgeted net purchases of 1%*)
3. **Congestion** –
 - a. **NYPA:** \$12.99/MWh generation-weighted PJM congestion rate (\$17.22/MWh higher than budget)
 - b. **Block Energy:** \$0.79/MWh weighted congestion rate (\$2.55/MWh higher than budget)
4. **PJM Costs (NITS, RPM, ARR/FTR, Ancillaries)** – \$1.33/MWh lower-than-budget contribution to the all-in rate, primarily driven by higher ARR/FTR revenues in addition to lower Net RPM costs
 - a. Net ARR/FTR revenues totaled a credit of \$18,470 for the month, resulting in a revenue rate of \$3.41/MWh lower than budgeted revenue rate.

5. **PA Peaking Project** - \$8,117 lower than budget all-in costs, driven by differences in the projected vs. actual generation and variable costs
- a. Variable Costs Only - BTMG Capacity (\$33,598) and Transmission (\$42,419) cost avoidances added back to PJM Costs
 - b. Projections assume even monthly distribution of \$60,000 annual fuel costs (55 hours x 4.8 MW x \$227/MWh fuel rate)
6. **MISC/Load Reconciliation Adjustments:** AMP invoices periodically include adjustments to shift PJM 60-day load reconciliation charges/credits forward to the month in which they occurred. The August invoice did not include any adjustments associated with June nor August load reconciliation adjustments.

Borough of Perkasio

Calendar Year 2026



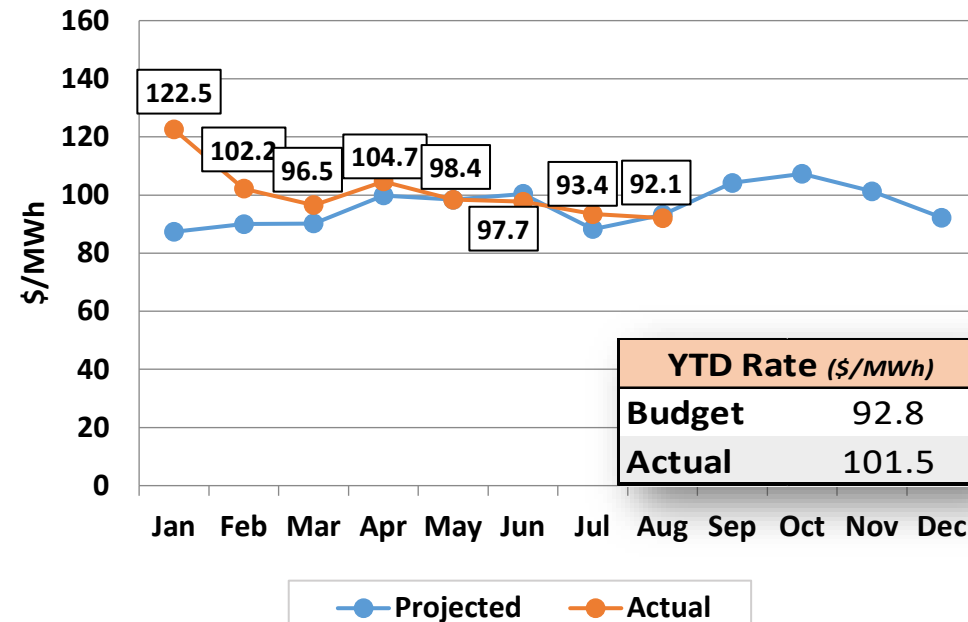
Wholesale Power Cost Summary
August 2026



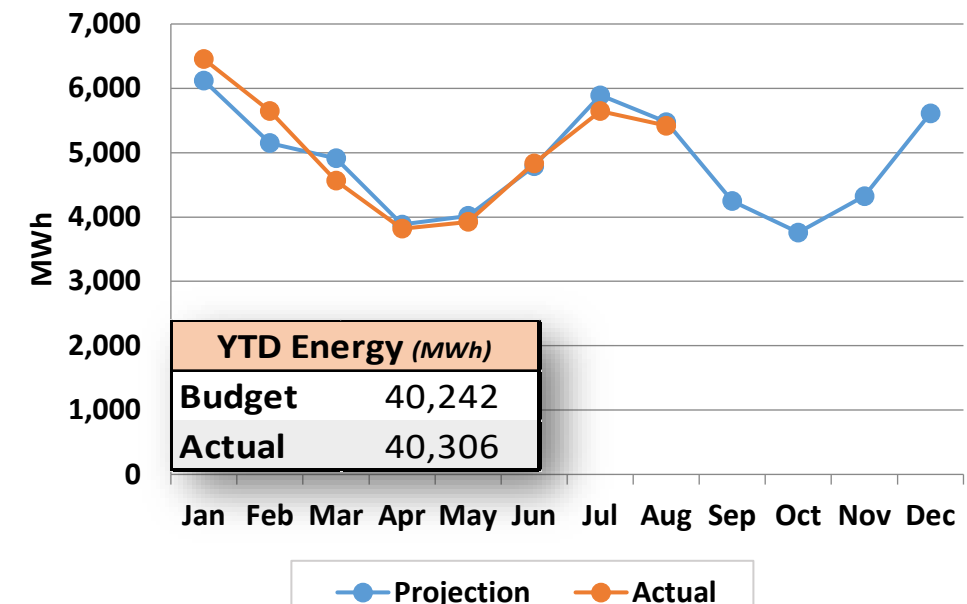


2026 Year to Date Wholesale Power Summary

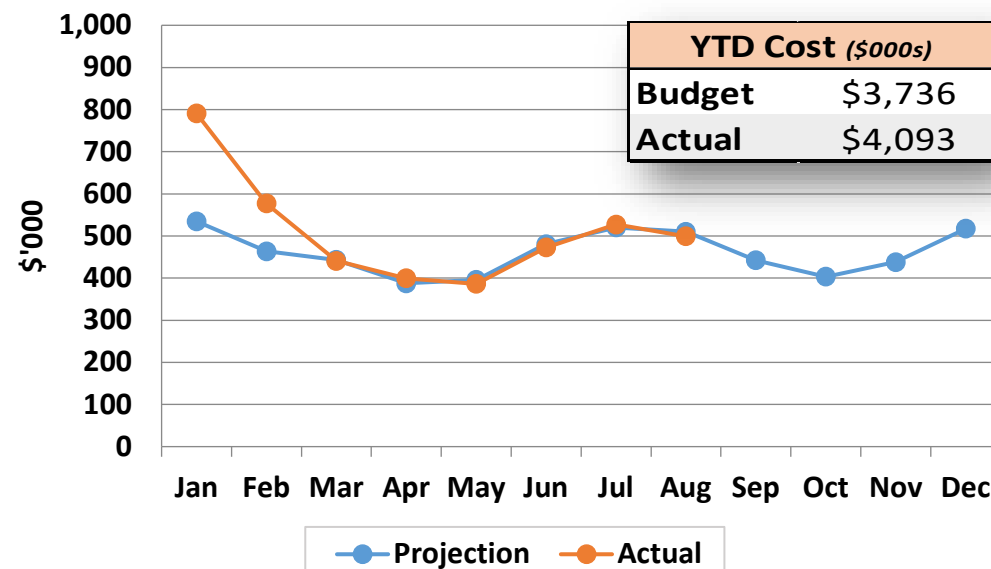
All-in Wholesale Power Rate



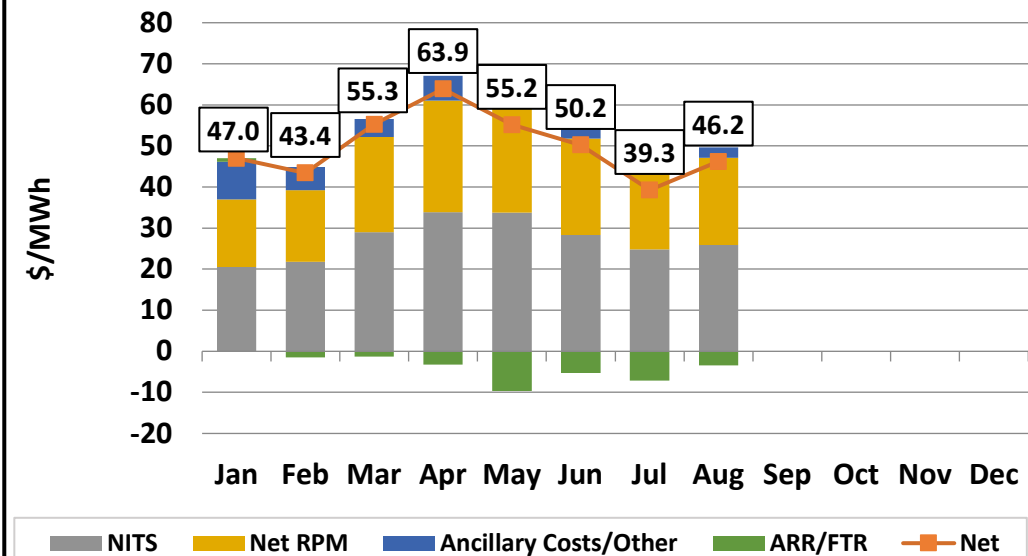
Total Energy Requirements



All-in Wholesale Power Cost



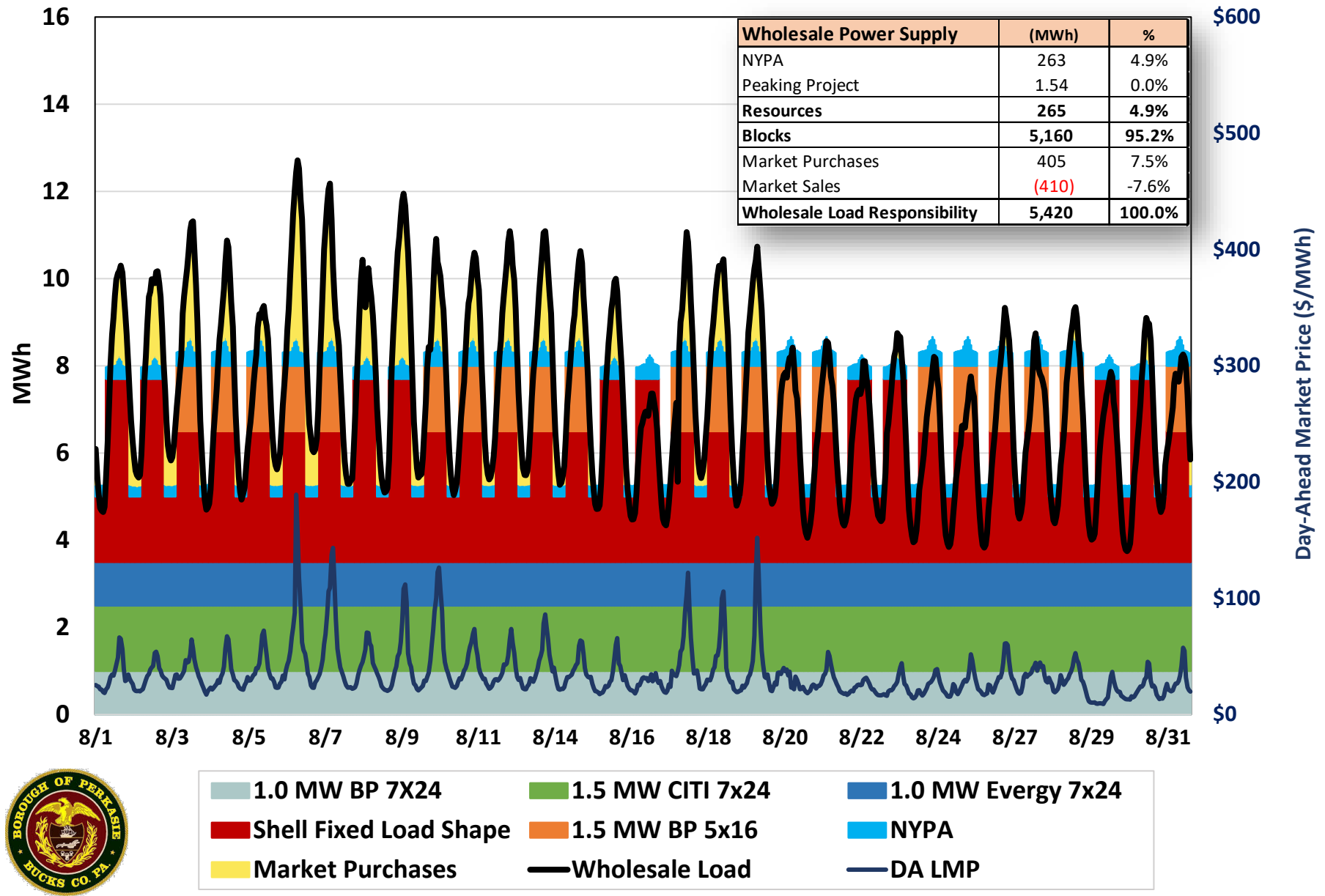
PJM Rates



1/ Excludes PJM Market Interaction Costs

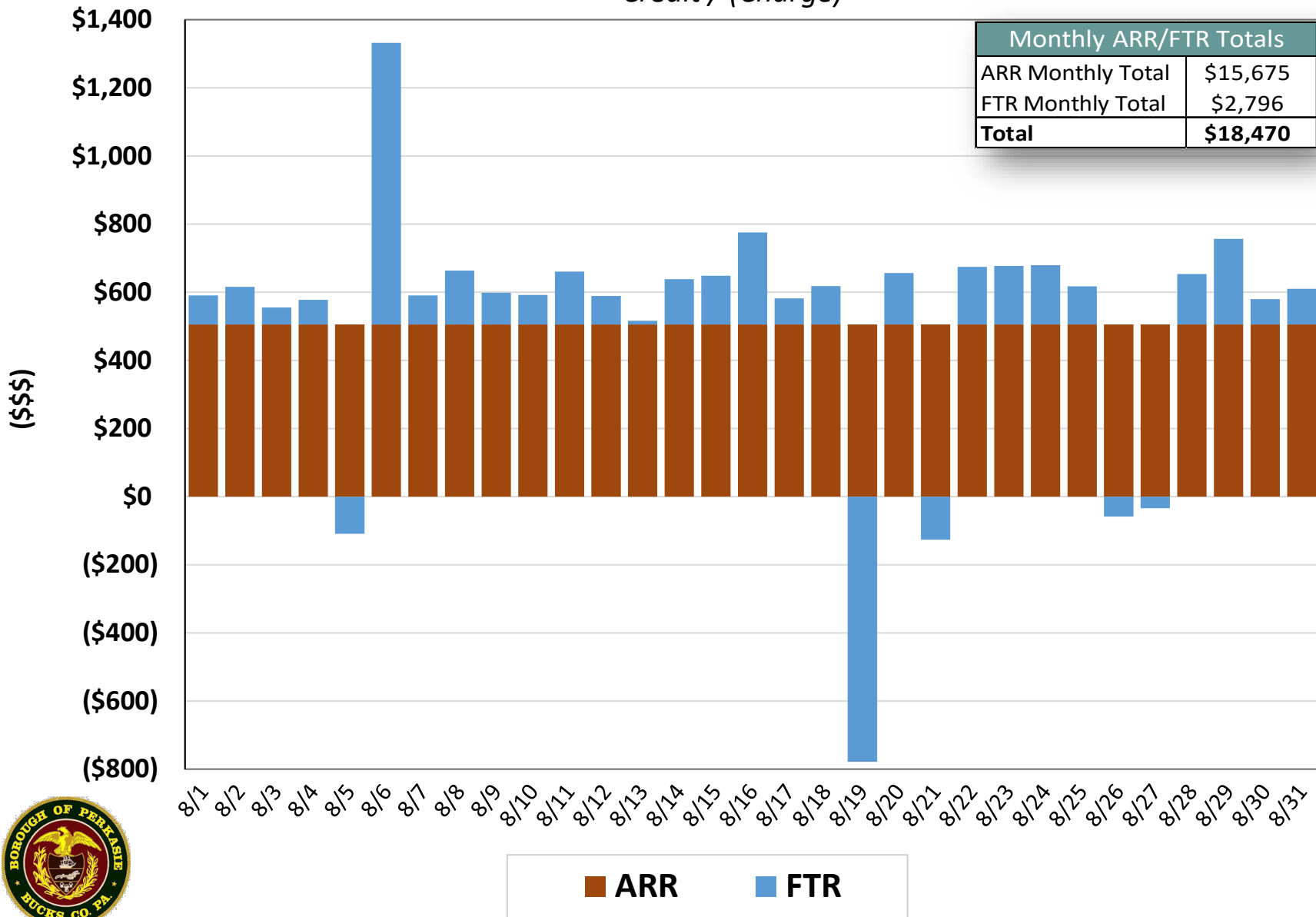
2/ Net RPM is capacity load costs less capacity generation credits

Hourly Perkasio Load Wholesale Power Supply



ARR/FTR Settlements

Credit / (Charge)



Borough of Perkasio



2026 Year to Date Summary

Energy Supply Summary (MWh)

	NYPA			Market Purchases		Market Sales	
	Projected	Actual	Capacity Factor ¹	Projected	Actual	Projected	Actual
	(MWh)	(MWh)	(%)	(MWh)	(MWh)	(MWh)	(MWh)
Jan-26	277	315	76%	552	838	(213)	(244)
Feb-26	250	215	57%	398	856	(136)	(70)
Mar-26	276	334	80%	334	197	(195)	(462)
Apr-26	268	297	74%	178	142	(255)	(316)
May-26	277	296	71%	284	293	(262)	(385)
Jun-26	240	256	64%	376	328	(524)	(456)
Jul-26	252	284	68%	368	234	(587)	(858)
Aug-26	252	263	63%	515	405	(457)	(410)
Sep-26	240	-	0%	227	-	(284)	-
Oct-26	277	-	0%	121	-	(184)	-
Nov-26	267	-	0%	247	-	(253)	-
Dec-26	276	-	0%	497	-	(221)	-
YTD	2,092	2,260	69%	3,005	3,291	(2,630)	(3,201)

1/ The Capacity Factor is based on the actual generation.

Borough of Perkasio



2026 Year to Date Summary

All-In Rate Summary

	Resource Cost ¹		Purchased Blocks ¹		Market Purchases ¹		Market Sales ¹		Total Energy Cost		PJM Cost ²		Miscellaneous Costs ³		All-In Rate ⁴		Delta
	Projected	Actual	Projected	Actual	Projected	Actual	Projected	Actual	Projected	Actual	Projected	Actual	Projected	Actual	Projected	Actual	
	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)
Jan-26	\$35.69	\$46.97	\$41.34	\$39.38	\$109.89	\$299.30	\$33.94	\$23.06	\$47.65	\$74.16	\$38.23	\$47.01	\$1.46	\$1.35	\$87.33	\$122.52	35.18
Feb-26	\$40.10	\$35.09	\$40.83	\$42.54	\$68.41	\$140.82	\$38.22	\$47.07	\$43.16	\$57.10	\$45.21	\$43.43	\$1.63	\$1.65	\$90.00	\$102.18	12.18
Mar-26	\$39.97	\$17.98	\$39.39	\$39.54	\$55.86	\$44.85	\$27.08	\$27.09	\$41.21	\$39.48	\$47.32	\$55.30	\$1.68	\$1.77	\$90.20	\$96.55	6.34
Apr-26	\$42.34	\$14.43	\$36.83	\$38.90	\$50.67	\$61.31	\$32.66	\$25.91	\$38.36	\$38.90	\$59.51	\$63.87	\$1.97	\$1.90	\$99.84	\$104.68	4.84
May-26	\$41.33	\$32.50	\$36.50	\$37.36	\$55.79	\$77.50	\$28.68	\$27.16	\$38.93	\$40.99	\$57.56	\$55.15	\$1.92	\$2.24	\$98.41	\$98.38	(0.03)
Jun-26	\$44.54	\$31.30	\$40.35	\$43.32	\$64.71	\$53.63	\$23.71	\$21.05	\$44.49	\$45.45	\$54.18	\$50.25	\$1.73	\$2.01	\$100.40	\$97.70	(2.69)
Jul-26	\$41.28	\$106.77	\$38.92	\$47.60	\$89.24	\$75.63	\$37.36	\$51.59	\$42.48	\$52.40	\$44.26	\$39.29	\$1.52	\$1.71	\$88.26	\$93.40	5.14
Aug-26	\$40.80	\$17.00	\$39.32	\$41.87	\$80.47	\$62.46	\$31.37	\$23.31	\$44.09	\$43.60	\$47.54	\$46.21	\$1.57	\$2.25	\$93.20	\$92.06	(1.14)
Sep-26	\$42.79	-	\$39.46	-	\$54.65	-	\$29.23	-	\$41.37	-	\$60.93	-	\$1.85	-	\$104.15	-	
Oct-26	\$39.21	-	\$35.07	-	\$60.86	-	\$31.06	-	\$36.63	-	\$68.64	-	\$2.01	-	\$107.29	-	
Nov-26	\$40.96	-	\$37.73	-	\$56.13	-	\$30.40	-	\$39.62	-	\$59.83	-	\$1.83	-	\$101.28	-	
Dec-26	\$33.96	-	\$42.49	-	\$61.21	-	\$32.76	-	\$44.24	-	\$46.41	-	\$1.54	-	\$92.19	-	
YTD	\$44.12	\$44.56	\$39.35	\$41.65	\$76.54	\$143.41	\$31.28	\$32.33	\$42.91	\$50.67	\$48.26	\$49.04	\$0.02	\$1.83	\$92.83	\$101.54	\$8.71

1/ Resource, Purchased Blocks and Market Purchase/Sales include applicable Congestion and Losses costs. Each of these categories are weighted by their applicable energy amounts.

2/ Includes NITS Charge, Net RPM Cost, Ancillary Services Cost and ARR/FTRs Credits, Other Transmission Charges, Admin Fees and Load Reconciliation

3/ Includes AMP Service Fees

4/ All-In Rate is based on Total Sales

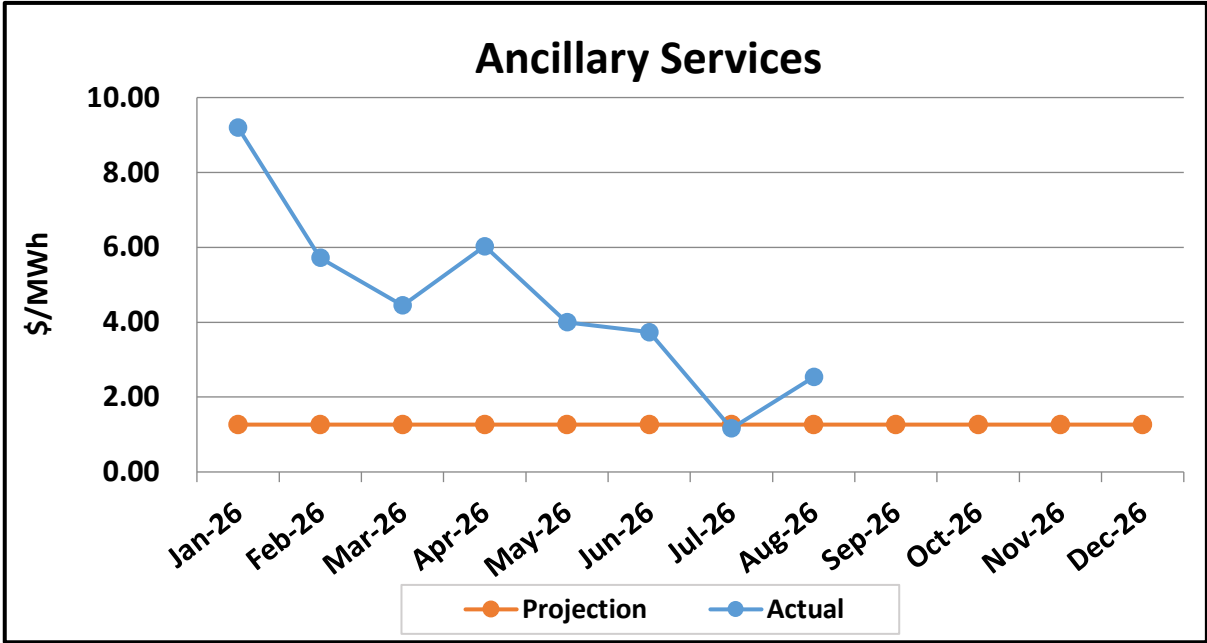
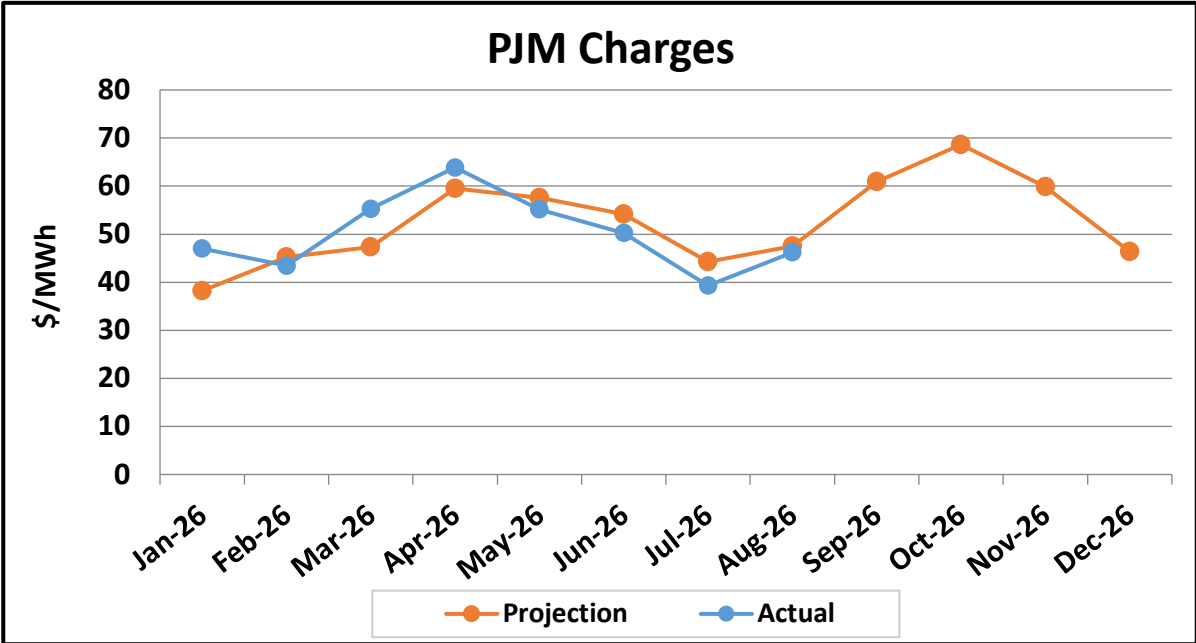


2026 Year to Date Summary

PJM Charge Summary (excl. PJM Market Interaction Costs)

	NITS		Net RPM ¹		ARR/FTR		Ancillary Services/Other ²		Total		Contribution to All-In Rate ³		Delta
	Projected	Actual	Projected	Actual	Projected	Actual	Projected	Actual	Projected	Actual	Projected	Actual	
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$/MWh)	(\$/MWh)
Jan-26	124	133	102	106	-	6	8	59	234	303	\$38.23	\$47.01	\$8.79
Feb-26	124	123	102	98	-	(8)	7	32	233	245	\$45.21	\$43.43	(\$1.78)
Mar-26	124	133	102	105	-	(6)	6	20	232	252	\$47.32	\$55.30	\$7.98
Apr-26	124	129	102	104	-	(12)	5	23	231	244	\$59.51	\$63.87	\$4.37
May-26	124	133	102	106	-	(38)	5	16	231	216	\$57.56	\$55.15	(\$2.41)
Jun-26	124	137	129	113	-	(25)	6	18	259	243	\$54.18	\$50.25	(\$3.93)
Jul-26	124	140	129	115	-	(40)	7	7	261	222	\$44.26	\$39.29	(\$4.97)
Aug-26	124	140	129	115	-	(18)	7	14	260	250	\$47.54	\$46.21	(\$1.33)
Sep-26	124	-	129	-	-	-	5	-	259	-	\$60.93	-	-
Oct-26	124	-	129	-	-	-	5	-	258	-	\$68.64	-	-
Nov-26	124	-	129	-	-	-	5	-	259	-	\$59.83	-	-
Dec-26	124	-	129	-	-	-	7	-	260	-	\$46.41	-	-
YTD	994	1,068	898	862	0	(143)	51	189	1,942	1,977	48.26	49.04	0.78

1/ Net RPM is the RPM Cost less the Generator's RPM Credits.
2/ Ancillary services/Other also includes: Admin fees, Load Reconciliation and Other Transmission Charges
3/ The Rate is based on Total Sales



Borough of Perkasio



August 2026

	Projected			Actual			Delta		
	Billing Unit	Rate	Total Cost / (Credit)	Billing Unit	Rate	Total Cost / (Credit)	Billing Unit	Rate	Total Cost / (Credit)
	(MWh)/(MW	(\$/MWh) / (\$/kW-mo)	(\$)	(MWh)/(MW	(\$/MWh) / (\$/kW-mo)	(\$)	(MWh)/(MW	(\$/MWh) / (\$/kW-mo)	(\$)
Invoice Summary¹									
1. AMP	5,475	\$40.70	\$222,841	5,420	\$42.94	\$232,737	(55)	\$2.24	\$9,895
(a) NYPA	252	\$24.51	\$6,175	263	\$28.94	\$7,616	11	\$4.43	\$1,441
(b) PA Peaking Project ⁵	22	\$227.27	\$5,000	1.5	(\$2,023.81)	(\$3,117)	(20)	-	(\$8,117)
(c) Purchased Blocks	5,165	\$39.32	\$203,082	5,160	\$41.87	\$216,033	(5)	\$2.55	\$12,951
(d) Miscellaneous Costs ²	5,475	\$1.57	\$8,584	5,420	\$2.25	\$12,204	(55)	\$0.68	\$3,620
2. PJM	5,475	\$52.50	\$287,419	5,420	\$49.12	\$266,226	(55)	(\$3.38)	(\$21,193)
(a) Market Purchases	515	\$80.47	\$41,476	405	\$62.46	\$25,316	(110)	(\$18.01)	(\$16,160)
(b) Market Sales	(457)	\$31.37	(\$14,349)	(410)	\$23.31	(\$9,559)	47	(\$8.05)	\$4,790
(c) Charges/(Credits) ^{3,5}	5,475	\$47.54	\$260,292	5,420	\$46.21	\$250,469	(55)	(\$1.33)	(\$9,823)
3. Total Wholesale Power Costs⁴:	5,475	\$93.20	\$510,260	5,420	\$92.06	\$498,962	(55)	(\$1.14)	(\$11,298)

1/ Resource, Purchased Blocks and Market Purchase/Sales includes Congestion and Losses costs.

2/ Miscellaneous Costs incl. AMP Service Fees

3/ Includes Net RPM (RPM Charges and RPM Credits) for each Resource

4/Based on Total Sales

5/PJM Cost avoidances shown under PJM in the form of gross RPM & NITS charges

Borough of Perkasio



August 2026

		Projection			Actual			Delta		
		Billing Unit	Rate	Total Cost / (Credit)	Billing Unit	Rate	Total Cost / (Credit)	Billing Unit	Rate	Total Cost / (Credit)
		(MWh)/(MW)	(\$/MWh) / (\$/kW-mo)	(\$)	(MWh)/(MW)	(\$/MWh) / (\$/kW-mo)	(\$)	(MWh)/(MW)	(\$/MWh) / (\$/kW-mo)	(\$)
AMP										
Resources										
1.	NYPA									
2.	Fixed Charge	0.6	\$4.13	\$2,309	0.6	\$4.48	\$2,503	0	0.35	\$194
3.	Energy Charge	252	\$19.58	\$4,932	263	\$6.44	\$1,696	11	(13.14)	(\$3,237)
4.	Other Adjustments			\$0			\$0	0	0.00	\$0
5.	Congestion & Losses	252	(\$4.23)	(\$1,066)	263	\$12.99	\$3,417	11	17.22	\$4,483
6.	All in Cost	252	\$24.51	\$6,175	263	\$28.94	\$7,616	11	4.43	\$1,441
7.	PA Peaking Project									
8.	Fixed Charge	4.8	\$0.00	\$0	4.8	\$0.00	\$0	0	0.00	\$0
9.	Energy Charge	22	\$227.27	\$5,000	1.5	(\$4,394.36)	(\$6,767)	(20)	(4621.63)	(\$11,767)
10.	Congestion & Losses	0	\$0.00	\$0	1.5	\$0.00	\$0	2	0.00	\$0
11.	Other Adjustments	4.8	\$0.00	\$0	4.8	\$0.76	\$3,651	0	0.76	\$3,651
12.	All in Cost (\$/kW-mo)	4.8	\$1.04	\$5,000	4.8	(\$0.65)	(\$3,117)	0	(1.69)	(\$8,117)
13.	Total - Resources	274	\$40.80	\$11,175	265	\$17.00	\$4,499	(9)	(23.80)	(\$6,676)
Purchased Blocks										
14.	BP 1.0 MW 7x24 (PPL)									
15.	Energy Charge	744	\$42.58	\$31,680	744	\$42.58	\$31,680	0	0.00	\$0
16.	Congestion & Losses	744	(\$1.50)	(\$1,118)	744	\$1.25	\$930	0	2.75	\$2,048
17.	All in Cost	744	\$41.08	\$30,561	744	\$43.83	\$32,610	0	2.75	\$2,048
18.	BP 1.5 MW 5x16 (PPL)									
19.	Energy Charge	528	\$48.58	\$25,650	504	\$48.58	\$24,484	(24)	0.00	(\$1,166)
20.	Congestion & Losses	528	(\$3.48)	(\$1,837)	504	\$0.81	\$410	(24)	4.29	\$2,247
21.	All in Cost	528	\$45.10	\$23,814	504	\$49.39	\$24,894	(24)	4.29	\$1,081
22.	Shell Fixed Load Shape 2x16 (PPL)									
23.	Energy Charge	605	\$50.65	\$30,633	672	\$50.65	\$34,037	67	0.00	\$3,404
24.	Congestion & Losses	605	\$0.30	\$184	672	\$1.84	\$1,235	67	1.53	\$1,051
25.	All in Cost	605	\$50.95	\$30,817	672	\$52.49	\$35,272	67	1.53	\$4,454
26.	Shell Fixed Load Shape 5x16 (PPL)									
27.	Energy Charge	1,056	\$50.65	\$53,486	1,008	\$50.65	\$51,055	(48)	0.00	(\$2,431)
28.	Congestion & Losses	1,056	(\$3.48)	(\$3,673)	1,008	\$0.81	\$820	(48)	4.29	\$4,493
29.	All in Cost	1,056	\$47.17	\$49,813	1,008	\$51.46	\$51,875	(48)	4.29	\$2,062
30.	Shell Fixed Load Shape 7x8 (PPL)									
31.	Energy Charge	372	\$50.65	\$18,842	372	\$50.65	\$18,801	0	0.00	(\$41)
32.	Congestion & Losses	372	\$0.30	\$113	372	\$1.46	\$544	0	1.16	\$431
33.	All in Cost	372	\$50.95	\$18,955	372	\$52.00	\$19,346	0	1.05	\$391
34.	CITI 1.5 MW 7x24 (PPL Resid)									
35.	Energy Charge	1,116	\$29.20	\$32,587	1,116	\$29.20	\$32,587	0	0.00	\$0
36.	Congestion & Losses	1,116	(\$1.50)	(\$1,677)	1,116	\$0.06	\$72	0	1.57	\$1,749
37.	All in Cost	1,116	\$27.70	\$30,910	1,116	\$29.26	\$32,659	0	1.57	\$1,749
38.	Evergy 1.0 MW 7x24 (PPL Resid)									
39.	Energy Charge	744	\$25.98	\$19,329	744	\$25.98	\$19,329	0	0.00	\$0
40.	Congestion & Losses	744	(\$1.50)	(\$1,118)	744	\$0.06	\$48	0	1.57	\$1,166
41.	All in Cost	744	\$24.48	\$18,211	744	\$26.04	\$19,377	0	1.57	\$1,166
42.	Total - Purchased Blocks	5,165	\$39.32	\$203,082	5,160	\$41.87	\$216,033	(5)	2.55	\$12,951

Borough of Perkasio



August 2026

		Projection			Actual			Delta		
		Billing Unit	Rate	Total Cost / (Credit)	Billing Unit	Rate	Total Cost / (Credit)	Billing Unit	Rate	Total Cost / (Credit)
		(MWh)/(MW)	(\$/MWh) / (\$/kW-mo)	(\$)	(MWh)/(MW)	(\$/MWh) / (\$/kW-mo)	(\$)	(MWh)/(MW)	(\$/MWh) / (\$/kW-mo)	(\$)
Miscellaneous Costs										
43.	AMP Fees	5,475	\$1.57	\$8,584	5,420	\$1.51	\$8,189	(55)	(0.06)	(\$394)
44.	AMP LMP True-Up (July 2026)			\$0			\$4,015	0	0.00	\$4,015
45.	Total - Miscellaneous Costs	5,475	\$1.57	\$8,584	5,420	\$2.25	\$12,204	(55)	0.68	\$3,620
46.	Total - AMP			\$222,841			\$232,737	0	0.00	\$9,895
PJM Charges										
47.	Market Interaction									
48.	Net Market Purchases	515	\$80.47	\$41,476	405	\$62.46	\$25,316	(110)	(\$18.01)	(\$16,160)
49.	Day-Ahead Purchases				489	\$58.79	\$28,761	489	\$58.79	\$28,761
50.	Balancing Purchases				54	\$43.72	\$2,375	54	\$43.72	\$2,375
51.	Net Market Sales	(457)	\$31.37	(\$14,349)	(410)	\$23.31	(\$9,559)	47	(\$8.05)	\$4,790
52.	Day-Ahead Sales				(347)	\$23.42	(\$8,122)	(347)	\$23.42	(\$8,122)
53.	Balancing Sales				(201)	\$36.04	(\$7,258)	(201)	\$36.04	(\$7,258)
54.	NITS	14	\$8.80	\$124,208	14	\$10.02	\$140,288	(0)	\$1.22	\$16,080
55.	Other Transmission Charges	14	\$0.00	\$0	14	\$0.32	\$4,454	(0)	\$0.32	\$4,454
56.	RPM Capacity									
57.	RPM Charge	13	\$10.01	\$134,755	13	\$9.60	\$122,041	0	(\$0.41)	(\$12,714)
58.	RPM Credit			(\$5,597)			(\$7,143)			(\$1,546)
59.	Net RPM			\$129,158			\$114,898			(\$14,260)
60.	Ancillary	5,475	\$1.26	\$6,926	5,420	\$1.24	\$6,744	(55)	(\$0.02)	(\$181)
61.	ARR/FTR Credits	5,475	\$0.00	\$0	5,420	(\$3.41)	(\$18,470)	(55)	(\$3.41)	(\$18,470)
62.	Administration Charges	5,475	\$0.00	\$0	5,420	\$0.47	\$2,556	(55)	\$0.47	\$2,556
63.	True-Up Load Reconciliation			\$0			\$0			\$0
64.	Total PJM Charges	5,475	\$52.50	\$287,419	5,420	\$49.12	\$266,226	(55)	(\$3.38)	(\$21,193)

PERKASIE BOROUGH COUNCIL

COUNCIL INFORMATION SUMMARY

Item #8C

SUBJECT:	Installed Capacity Update
MEETING DATE:	October 5, 2026
COUNCIL COMMITTEE:	Public Utility
INITIATED BY:	Shane Huey, Interim Electric Department Leader

Attached you will find a copy of the PMEA September 2026 Newsletter “The Live Wire”.

The latest news from the PUC points to some pretty big changes coming to the electric industry. As everyone knows, electricity demand is growing fast, mainly because of large data centers, and PJM is warning that there may not be enough generation available to keep up. The current projections show reliability becoming a bigger concern over the next few years if new generation doesn’t keep pace with the additional load.

PJM is already dealing with a capacity shortage and is looking at ways to bring additional generation online while figuring out how to handle the huge amount of new load being proposed. With roughly 70 GW of large new load expected by 2038, this is something that is going to affect the electric industry for years to come.

Another issue getting a lot of continued attention is cybersecurity. Utilities are seeing more attempts to get into their systems, and the attacks are becoming more sophisticated. The message from utility and cybersecurity experts is that protecting our systems has become just as much a part of running the electric system as maintaining poles, lines and equipment. They also pointed out that smaller municipal utilities can have a harder time keeping up because of limited money and resources.

Bottom line: We’re going to be dealing with more load, more pressure on the grid, and more cybersecurity concerns. For municipal electric departments, keeping our systems reliable, secure and up to date is going to be an increasingly important part of the job.



Save these Dates!

*** Final Line Crew Training for 2026 ***
Safety for Line Workers
October 22 & 23 – Grove City
October 26 & 27 – Chambersburg
October 28 & 29 – Lansdale

Spring Superintendents Meeting – April 8 & 9, 2027
Nittany Lion Inn, State College

PMEA Reception @ PSAB Annual Conference (*tentative)
Hershey Lodge, Hershey

PMEA 2027 Annual Conference – September 8 – 10, 2027
Omni Bedford Springs, Bedford

PMEA Business Workshop
– September 8, 2027 @ Omni Bedford Springs, Bedford

2027 Training for Line Crews
****Classes and dates to be announced soon****

Coming Soon: Special Issue – Recap of Annual Conference

Watch your inboxes for a special edition of the Live Wire! We will share photos and a review of the conference sessions.



PUC Study Warns Rapid Data Center Growth Could Pose Serious Risks to Electric Reliability

The Pennsylvania Public Utility Commission (PUC) today released an independent analysis warning that rapidly growing electricity demand – driven largely by data center development – could create serious reliability risks across Pennsylvania and the broader region unless electricity supply keeps pace with that growth.

[The analysis](#), conducted by Synapse Energy Economics, a nationally recognized energy consulting firm, examined whether sufficient electric resources will be available to reliably serve customers as demand grows and existing generation retires.

The study found that based on current load forecast from regional power grid operator PJM and assuming no additional policy actions, the regional grid fails to meet PJM's reliability planning standard from 2027 through 2030.

By 2030, the modeled reliability risk is nearly six times worse than PJM's planning standard.



“Pennsylvania is at an energy crossroads,” said PUC Chairman Steve DeFrank. “Data center development brings significant opportunities, but that growth cannot come at the expense of the families and businesses that already depend on reliable and affordable electric service. This analysis sends a clear warning: electricity demand and supply are moving out of balance, and the status quo is not sustainable. We need urgent action at PJM and a broader Pennsylvania energy strategy that makes sure our supply of electricity keeps pace with demand.”

A dramatically changing reliability picture

PJM plans the regional electric system around a longstanding reliability standard designed to limit potential electricity shortages to approximately one event every 10 years.

The Synapse analyses show how dramatically that risk could change if electricity demand grows faster than available supply.

Under the Reference scenario, which is the most likely scenario based on the current environment, reliability risk in 2030 is nearly six times PJM's planning standard.

Under a more severe scenario combining higher electricity demand with constrained development of new generation, the model projects an expectation of more than 13 potential loss-of-load events per year starting in 2030 – compared with the traditional planning standard of one event every 10 years.

Those results do not predict that customers will experience a specific number of outages. Rather, they illustrate the magnitude of the reliability risk if unprecedented increases in electricity demand significantly outpace the resources available to serve it.

Data centers are a major factor in that equation. In the study's severe scenario, projected new data center demand across PJM between 2029 and 2030 alone exceeds the current annual electricity demand of the entire Commonwealth of Pennsylvania.

“Time matters,” Chairman DeFrank said. “The changes highlighted in this report are not decades away. The reliability pressures emerge during the next several years, and the decisions being made now will determine how prepared we are to meet them.”

PUC actions focus on reliability and consumers

The Commission has already taken several steps to address large-load growth and protect existing customers.

In May, the PUC established a model large-load tariff designed to ensure that customers requiring 50 megawatts or more of electricity bear the costs they add to the electric system rather than shifting those costs to other ratepayers.

The Commission is also implementing Act 45 of 2025, which provides an additional layer of accountability for Pennsylvania utility load forecasts submitted to PJM – an increasingly important “double check” as data center proposals drive projections of future electricity demand.

Additionally, the PUC is supporting Gov. Josh Shapiro's recent Executive Order addressing data center development and has taken steps related to PJM's proposed Reliability Backstop Procurement (RBP), including directing Pennsylvania electric distribution companies seeking qualifying RBP offsets to submit information to the Commission for review.

Last week, the Commission also unanimously adopted a motion by Vice Chair Kimberly Barrow addressing PJM's proposed RBP and Interim Resource Adequacy Service. That action reinforced the Commission's position that during electricity shortages, existing customers must be protected ahead of newly connecting large loads such as data centers.

(continued on next page)

PUC Warns of Data Center Risks (continued)

Urgent action needed at PJM – and across Pennsylvania

The reliability challenge extends well beyond Pennsylvania. PJM's capacity auctions for both the 2027-28 and 2028-29 delivery years fell short of the regional reliability requirement, prompting new initiatives intended to secure additional resources and better manage large-load growth.

The Commission emphasized that Pennsylvania's larger energy challenge cannot be solved by one agency, one report or one policy initiative.

“The PUC will continue doing everything within our authority to protect consumers and reliability, but this issue is bigger than the Commission,” DeFrank said. “Pennsylvania's energy system is changing dramatically, and our energy policies need to evolve with it. We need policymakers, regulators, utilities, generators, consumer advocates, and other stakeholders working together on a comprehensive approach that encourages economic growth, brings needed energy resources onto the grid, protects existing ratepayers, and preserves reliability.”

Source: PUC Press Release, September 14, 2026.

Utility Executives and Cybersecurity Experts Warn PA Legislators of Growing Threats

In the past year, FirstEnergy Pennsylvania has seen a growing number of attempted malware and cyberattacks around their critical infrastructure.

“Our defensive systems block tens of thousands of automated malicious connection attempts against public facing services each month,” said Brian Harrell, the chief security officer at the company that serves 2.1 million electric customers across 56 counties in Pennsylvania. “These statistics underscore why cybersecurity requires constant attention and continual enhancement.”

He was speaking to a panel of Pennsylvania House members about the increased cybersecurity threats utilities across the state are facing.

In the last few years, criminal and state-sponsored actors have increasingly targeted critical infrastructure across America and Europe. And as utilities and grid infrastructure increasingly rely on internet connections to function, bad actors’ tools have become more sophisticated.

“They’re seeking to manipulate, disrupt or disable the very control systems that provide light, heat and clean water for our communities,” said Rep. Pat Gallagher (D-Philadelphia), chair of the House Consumer Protection, Technology and Utilities Committee’s subcommittee on utilities. “Protecting our public utilities requires a unified front, one that bridges private operators, public regulators, state agencies and both political parties.”

Utility executives and cybersecurity experts agreed that, at this point, investments in cybersecurity have become nearly as necessary as spending on infrastructures. But they warned lawmakers they come at a cost to ratepayers, and asked for any new regulations or requirements to take that into account.

“These investments are necessary, but cybersecurity now competes for the same limited resources needed for pipes, pumps and capital improvements,” said Craig Fahnestock, the director of government relations for the Pennsylvania Municipal Authorities Association. “We’re asking for requirements that are achievable.”

Fahnestock’s group represents nearly 700 municipal water authorities. Many are on the smaller side, serving rural communities, and don’t have the money of their counterparts in larger cities.



“All of them are working to address it, but their resources vary considerably,” he said.

While lawmakers were not discussing any particular legislation, Fahnestock asked that any new law implementing cybersecurity requirements include funding, or that the state otherwise help connect smaller authorities with technical experts.

Sumit Nair, the Chief Information Officer for Essential Utilities, the parent company of Aqua Pennsylvania and Peoples Natural Gas, said his company has managed to ward off any

significant cyberattack, in part through funding cybersecurity initiatives.

“We treat cybersecurity spending as a normal, prudent part of running safe and reliable utility operations, the same way we treat the investment in pipes, treatment plants and distribution infrastructure,” he said.

While Nair said the company has not experienced any incidents that have disrupted operations, interrupted service to customers or caused a “material financial impact,” that doesn’t mean increased cybersecurity threats haven’t cost them.

Cybersecurity Threats (*continued*)

The company requires cybersecurity insurance. And the costs can vary depending on a firm's track record.

"The premium rates, a lot of it depends on how solid your practice is," he told lawmakers. "So there's a whole bunch of questions that insurers ask us, and validate us, before they even provide us insurance."

Jeremy Young, president and CEO of Federal Resources Corporation, an organization that provides cybersecurity expertise to government and public sector organizations, warned lawmakers that artificial intelligence has only increased the cybersecurity needs of utilities.

"Attackers now have access to automation and artificial intelligence that can accelerate reconnaissance, phishing, vulnerability, discovery and exploitation," he said. "A utility may have thousands of employees, devices, applications, identities, suppliers, systems, and vulnerabilities to protect. An attacker only needs one successful path."

While he stressed defense against cyberattacks required action, he also warned against legislation that's too prescriptive in a quickly changing environment.

"A security control that worked when it was audited six months ago may not be working today," he said. "That's why I believe cybersecurity needs to become a continuous risk management discipline rather than a periodic compliance exercise."

He encouraged lawmakers and state regulators to focus on regulations that require risk monitoring and taking proactive cybersecurity measures, but that allow utilities to decide what works best for them and their ratepayers, who often foot the bill for new spending requirements.

"I believe we should give utilities flexibility in how they achieve cybersecurity outcomes while requiring evidence that those outcomes are being achieved," he said. "Because ultimately the question for this committee and PA ratepayers should not simply be, 'How much did we spend on cybersecurity?' It should be, 'Are Pennsylvanians safer because of it?'"

Young also noted that better cybersecurity doesn't always require big spending. He said a large majority of cybersecurity incidents can be avoided by educating staff on how to detect and avoid threats, like phishing.

Steve McElwee, the chief security officer at PJM, which operates a massive electric grid across Pennsylvania and 12 other states, also warned lawmakers that changes in power usage from things like data centers have opened electric companies up to greater threats of cyberattacks.

"As electricity demand grows and supply becomes more scarce, the power grid has less flexibility to absorb the impacts of disruptive events," he said. "In addition, the growth of large computational loads has changed the grid operating conditions, creating challenges like over-voltage, over-frequency and oscillating conditions."

Harrell, the Chief Security Officer at FirstEnergy, also asked lawmakers to consider a particular weak point when crafting bills or regulations.

Electric utilities, he said, are subject to federal cybersecurity regulations and increased scrutiny as cyberattacks on critical infrastructure have become more common. But the companies they do business with, who may have data on their systems and customers, are just as vulnerable to attack.

"While we have done a really good job at defending ourselves, it's the third-party supply chain, it's our vendors, that may have your data, our data, and customer data," he said. "We need to be just as sharp with them in ensuring that they are doing what they say they have done."

Source: Ian Karbal, [Pennsylvania Capital Star](#), September 2, 2026.

PJM's Power Shortfall Puts Data Center Growth in Focus

PJM's most recent capacity auction left the grid operator roughly 6.8 GW short of its reliability requirement for the 2028/29 delivery year, adding pressure as it tries to manage explosive demand growth from data centers. In response, PJM has proposed a Reliability Backstop Procurement (RBP), an expedited process to bring in new generation, filed with FERC on July 31 after board approval.

For data center developers, PJM's large-load policy decisions now shape whether projects can even secure power, how much generation they must self-supply, and how predictable their long-term costs will be.



Twelve Proposals, No Decision

This accelerated approach follows PJM's earlier attempt to tackle large-load growth through its stakeholder process, launched in 2025. That effort produced 12 competing proposals — and no consensus. All were voted down, leaving PJM's board to set policy unilaterally using the record from that process.

(continued on next page)

PJM Power Shortfall (*continued*)

At a July 23 FERC technical conference on PJM governance, participants sharply disagreed about what went wrong. Pennsylvania's Deputy Secretary of Policy, Jacob Finkel, said he was struck that PJM members seemed satisfied with the process despite it producing nothing — he called it a failure that hadn't moved anything forward. Neil Osnato of Persistence Analytics Group argued the process asked stakeholders with conflicting financial interests to resolve a policy question, and that adding more options just gave people more ways to avoid a real decision. Joseph Bowring, PJM's independent market monitor, said the stakeholder process still has value but suggested it could run more efficiently, noting that participants tended to defend their own narrow interests rather than the broader market.

The 12 proposals covered different pieces of the puzzle — load forecasting, new generation, interconnection, reliability, and how to handle customers who fall outside PJM's normal resource-adequacy framework. PJM's board ultimately drew on ideas from several of them in its January large-load framework, covering forecasting, "bring your own generation" arrangements, faster interconnection, and a reliability backstop.

The Board Sets Direction

Osnato and others argued the stakeholder process still served a purpose — surfacing information and competing viewpoints — even though it couldn't produce a final decision on its own. Abe Silverman of Johns Hopkins made a similar point at the FERC conference: the issue wasn't too many committees, but asking committees to set policy in the first place. He argued PJM's board and the states should set direction first, letting stakeholders handle implementation — which he said would have saved enormous meeting time. Pamela Quinlan of the New Jersey Energy Resilience Bank agreed leadership should come from PJM's board, while cautioning against scrapping the technical stakeholder process altogether.

On the numbers: PJM's July Base Residual Auction procured about 138,318 MW, and total procured capacity came in around 149,182 MW UCAP — about 6,831 MW short of the reliability requirement for 2028/29. The RBP is meant to close that gap, targeted to launch September 30 pending FERC approval. It would secure contracts for up to 15 years, with a maximum weighted-average price of \$555 per MW-day, with any bilateral or self-supplied generation reducing what PJM needs to procure.

Customers Need a Power Path

The shortfall carries real consequences for the companies fueling PJM's demand growth. Google's Brian George told FERC that the company, despite not being a PJM member, has invested billions in the region and needs more regulatory certainty before committing further capital to new power resources — it wants confidence that market rules will hold steady enough to justify the investment. Bowring, however, warned that the RBP effectively shifts the cost of serving data centers onto other customers, calling the approach misguided.

Faster Decisions, Stronger Evidence

Osnato emphasized that the scale of the shortfall — now driving major procurement and infrastructure decisions — makes it critical for PJM to clearly document the assumptions behind its numbers, the evidence supporting them, and which large-load additions are actually solid and executable. He argued speed and rigor aren't opposites, and that before any large-load estimate becomes an infrastructure planning assumption, someone needs to be able to show it's been verified. PJM expects roughly 70 GW of new large load by 2038, making this an increasingly high-stakes question.

Authority or Execution?

Some panelists debated whether PJM needs more regulatory authority at all. Constellation's Mason Emmett argued PJM already has the necessary filing authority under Section 205 and simply needs to use its existing tools rather than launch new processes — comparing PJM to a chef who has what it needs but must actually cook.

Osnato closed by arguing the RBP reinforces rather than undercuts the lesson from the first stakeholder process: policy direction must come before stakeholder implementation, and faster decision-making requires stronger evidence, not weaker. The open question is whether PJM can now move quickly without lowering its evidentiary bar.

Source: Shane Snider, Senior News Writer, [Data Center Knowledge](#), August 26, 2026

Share Your News....

Please share with us your exciting new projects, photos, personnel updates, and any other news! Your submissions should be sent to bosak@papublicpower.org at any time and they will be used in upcoming editions. We also welcome your suggestions for topics of interest for our newsletters.

PERKASIE BOROUGH COUNCIL
COUNCIL ACTION SUMMARY

Item #10A

SUBJECT: Consider Park Event Application – Perkiomen Watershed Conservancy Freeze-Up 5K

MEETING DATE: October 5, 2026

COUNCIL COMMITTEE: Parks and Recreation

INITIATED BY: Lauren Moll, Parks and Recreation Director

Attached is a Park Event Permit Application submitted by the Perkiomen Watershed Conservancy for their annual Freeze-Up 5k event through the Borough's trail system including along Pleasant Spring Creek and Lenape Park trails from 7:00am-12:00pm on Sunday, December 13, 2026.

The route includes crossing Constitution Avenue. This crossing requires a PennDOT permit which the Perkiomen Watershed is aware of, and applying for.

They estimated the event to have approximately 150 attendees.

RECOMMENDATION:

It is recommended that Council approve the park event application contingent on them supplying the Borough with their approved PennDOT permit prior to the event.

MOTION/RESOLUTION: Motion to approve the park event permit application from the Perkiomen Watershed Conservancy for the Freeze-Up 5K on Sunday, December 13, 2026 from 7:00am-12:00pm, contingent on upon the PWC supplying the Borough with their approved PennDOT permit to cross over Constitution Avenue, prior to the event.

1) Motion by: _____

Seconded by: _____



Borough of Perkasio

Park EVENT Application 2026

RECEIVED

SEP 21 2026

Contact Information

Name: Ryan Beltz

BOROUGH OF PERKASIE

Organization: Perkiomen Watershed Conservancy

Address: 1 Skippack Pike

City: Schwenksville

State: PA

Zip: 19473

Email: rbeltz@perkiomenwatershed.org

Cell Phone: 6106189057

Tax Exempt Organization?

☒ Yes ☐ No

EIN: 23-6420112

Phone:

Purpose of Application:

Personal gathering such as birthday party, shower, etc with over 200 attendees - smaller personal gatherings can reserve via online system

Private rental through an organization

x Event such as a festival, 5k, walk, etc.

Notes Regarding Application Process:

Requests required 45 days prior to reservation or event

All reservations and events with 75 or more attendees require Council Approval

Requests for additional services does not guarantee services can be provided

All reservations require a Certificate of Insurance evidencing \$1,000,000 in Comprehensive General

Liability Insurance and naming Perkasio Borough as Certificate Holder

To be filled out by Staff Only:

Fees due at time of application:

Public gatherings at Park and Pavilions and Event Base Fees

\$ 50.00 Event Permit Base Fee

\$ Total Due

\$ Total Paid

Staff Initials

Fees due upon Borough Staff/Council Approval:

Additional fees associated with Events

\$ Additional Date Fee

\$ Road Closure fee

\$ Electric Fee

\$ Trash collection fee

\$ Police or Fire Police fee

\$ Park and Pavilion Fee

\$ Electric Key Deposit

\$ No Parking Signs

\$ Total Due

\$ Total Paid

Staff Initials

Distribution:



Police Dept.

☐ EMS

☒ Electric Dept.

☒ Parks & Rec Dept.



Fire Dept.

☒ Fire Police

☒ Public Works Dept.

☐ Other:

Event Information

Name of the Event: Freeze Up 5k

Description of the Event: Running race along the Spruce St. Trail then through Lenape Park and back.

Date of Event: 12/13/26

Additional Dates: N/A

Estimated Attendance: 150

Time of Event**: 10 am

Start Time for Set up: 7 am

End time of Tear Down: 12 pm

Location of the Event (5ks require map of route to be submitted):
See attached

Facility Requested and Fees for a 4 hour flexible time period:

	Pavilion	Located in	Resident	Non Res	Non Profit
☐	Rotary*	Lenape	\$ 70	\$ 100	\$ 50
☐	Skate Park*	Lenape	\$ 70	\$ 100	\$ 50
☐	Kulp	Kulp	\$ 60	\$ 85	\$ 45
☐	Lions*	Menlo	\$ 85	\$ 110	\$ 60

	Park Area	Located in	Resident	Non Res	Non Profit
☐	Twin Bridges	Lenape	\$ 85	\$ 110	\$ 60

**Electric available at these locations only*

*** Fees are for a four hour flexible time period including set up and tear down time. Renters may purchase additional four hour time periods.*

Other Borough Services Requested:

Police or Fire Police: ☐ Yes ☒ No

Trash Collection: ☐ Yes ☒ No

Use of Electric: ☐ Yes ☒ No

Any other Special Requests: None

Services Offered at Event:

Musicians/Entertainment: ☐ Yes ☒ No

If yes please provide more information:

As a reminder: Borough Ordinance prohibits commercial activities/vendors/fundraising in Borough Parks

All Fees:

* \$ 50 Non-Profit Base permit fee
 * \$ 100 For Profit Base permit fee
 \$ 10 per additional date fee

Hourly rates in 2026 Fee Schedule

\$ - Road Closure fee (1-2 hours)
 \$ - Per Hour Electric Fee
 \$ - Trash collection fee (1-2 hours)
 \$ - Police or Fire Police fee (time worked)
 \$ 2.25 No Parking Signs (each)

*Fee due at time of application

** Any parking restrictions and road closures require No Parking Signs to be hung by event organizer two days prior. Number of signs required vary on event and must be picked up and paid for at Borough Hall.

Waiver and Insurance Requirements

Indemnification

To the fullest extent permitted by law, the Applicant agrees to defend, indemnify, pay on behalf of, and save harmless the Borough of Perkasio, its elected and appointed officials, agents, employees, and authorized volunteers against any and all claims, liability, demands, suits or loss, including attorneys' fees and all other costs connected therewith, arising out of or connected to the Applicant's use or occupancy of the premises of the Borough.

Insurance

ALL RESERVATIONS require a Certificate of Insurance, naming Perkasio Borough as Certificate Holder, evidencing \$1,000,000 in Comprehensive General Liability Insurance and must be received no later than 2 weeks prior to the event. The Borough holds the right to cancel a reservation with no refund if the required paperwork is not provided.

Waiver of Subrogation

Such waiver shall apply regardless of the cause of origin of the loss or damage, including the negligence of the Borough and its elected and appointed officials, officers, volunteers, consultants, agents and employees. The Applicant shall advise its insurers of the foregoing and such waiver shall be provided under the Applicant's commercial property and liability insurance policies and the Applicant's workers compensation insurance policy, if any.

Damage to Property of the Applicant and its Invitees

The Applicant and its employees, officials, volunteers, and agents shall be solely responsible for any loss or damage to property of the Applicant or its invitees, employees, officials, volunteers, agents and representatives while such property is on, at or adjacent to the premises of the Borough.

Damage to Borough Property

Applicant assumes full responsibility for taking cognizance of the facility conditions at the time of the program. Applicant will be responsible for all damages resulting to or from use of this property. Upon completion of Applicant's operations, Applicant agrees to leave the property in the same condition as it existed before operations, or pay for and complete restoration of said property within 15 days of the completion of the event.

Park Rules and Regulations (Summary)

- ☐ The undersigned is familiar with all Borough Park Rules
- ☐ The use of alcohol and controlled substances are strictly prohibited within all Borough Parks
- ☐ Smoking is prohibited in all Borough Parks; this includes cigarettes, cigars, pipes, chewing tobacco, vaping, etc
- ☐ Vendors are not permitted in the park except by special permit issued by Borough Council, which shall have

the authority to refuse consent in any instance

- ☐ Open fires or fireworks are prohibited. Grills are available at certain pavilions and open to the public
- ☐ Do not attach decorations by nails, tacks, or staples on pavilion poles, picnic tables. Etc. All decorations and

pavilion, field, park trash must be discarded properly. Large items must be removed and regular trash may be placed inside trash receptacles provided.

- ☐ Perkasio Borough Parks and open dawn to dusk
- ☐ Perkasio Borough shall not, in any manner or for any cause, be liable or responsible for any injury or damage

to persons or property while using the park facilities; all claims for such injury or damage are hereby waived

PLEASE HAVE YOUR PERMIT WITH YOU DURING YOUR EVENT

If you find any problems when you arrive please contact Public Works Department at 215-257-5065

Perkasio Borough Non-Emergency Police can be reached at 215-257-6876

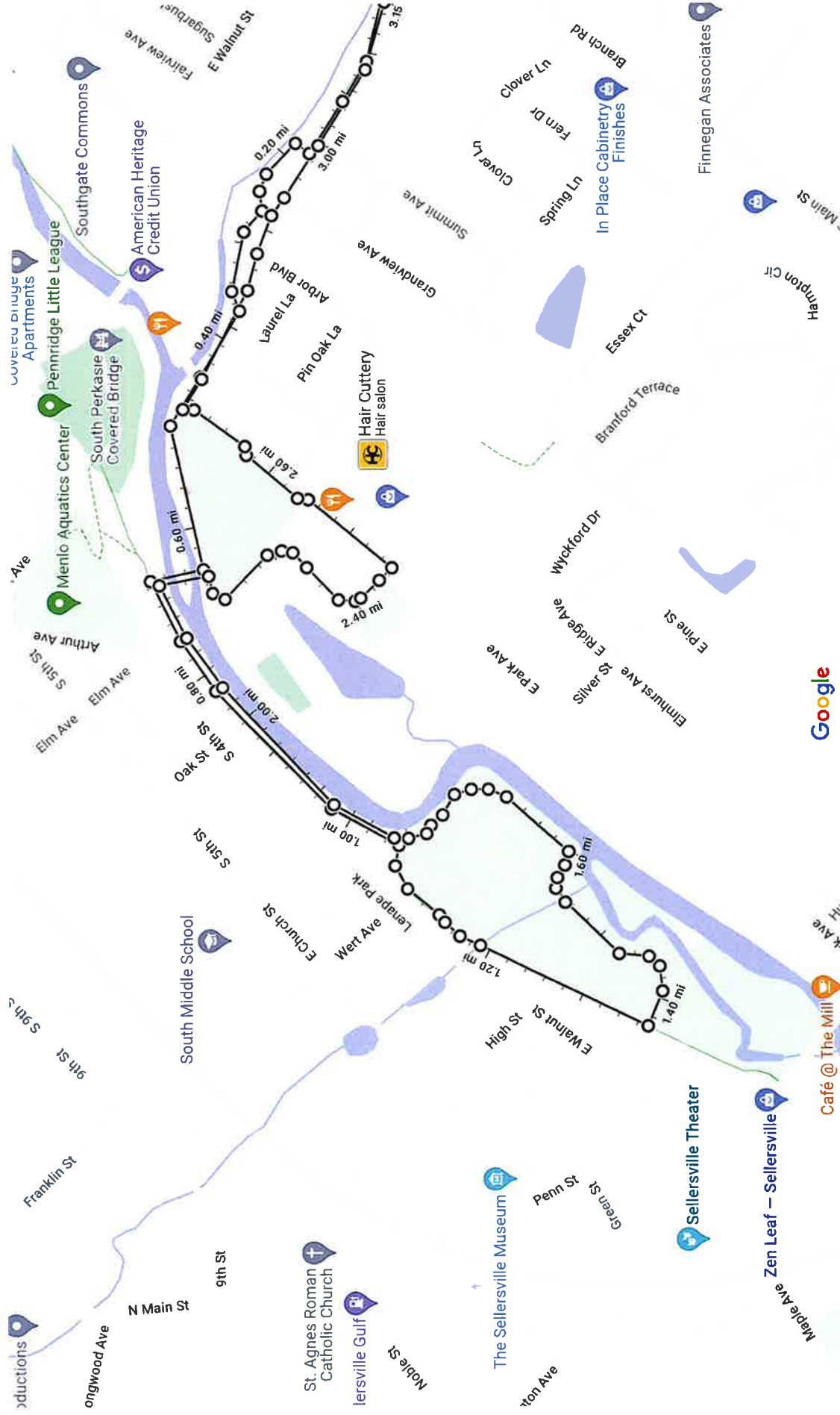
EMERGENCY DIAL 911

Applicant certified that the above information is true and correct, has reviewed and is familiar with insurance requirements and guidelines, and familiar with the rules and regulations of Perkasio Borough as set forth in the Code of Ordinances.

Date of Application: 9/20/26 By: Ryan Beltz
Signed: 

APPROVED: This ____ Day of _____, 20____, subject to the following conditions:

Mayor / Borough Manager



Measure distance
 Total area: 1,375,929.28 ft² (127,828.01 m²)
 Total distance: 3.15 mi (5.07 km)



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
03/16/2026

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER ANTP LLC, dba Vlahos Dunn Insurance Vlahos Dunn Insurance 1954 E. High St., Suite 3 Pottstown PA 19464		CONTACT NAME: James Vlahos Jr. PHONE (A/C, No, Ext): (610) 326-1010 FAX (A/C, No): (610) 326-1270 E-MAIL ADDRESS:	
INSURED Perkiomen Watershed Conservancy 1 Skippack Pike Schwenksville PA 19473		INSURER(S) AFFORDING COVERAGE INSURER A: Philadelphia Insurance Cos INSURER B: Selective Ins Co of America INSURER C: INSURER D: INSURER E: INSURER F:	
		NAIC # 12572	

COVERAGES

CERTIFICATE NUMBER: 26-27 GL & BA RENEW

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☒ POLICY ☐ PROJECT ☐ LOC OTHER:			PHPK2659850-004	03/02/2026	03/02/2027	EACH OCCURRENCE \$ 1,000,000
			DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000				
			MED EXP (Any one person) \$ 5,000				
			PERSONAL & ADV INJURY \$ 1,000,000				
A	☒ AUTOMOBILE LIABILITY ANY AUTO OWNED AUTOS ONLY ☒ SCHEDULED AUTOS HIRED AUTOS ONLY ☒ NON-OWNED AUTOS ONLY			PHPK2659850-004	03/02/2026	03/02/2027	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000
			BODILY INJURY (Per person) \$				
			BODILY INJURY (Per accident) \$				
			PROPERTY DAMAGE (Per accident) \$				
	☐ UMBRELLA LIAB ☐ EXCESS LIAB DED RETENTION \$						EACH OCCURRENCE \$
			AGGREGATE \$				
			\$				
B	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N	N/A	WC 7246134	06/01/2025	06/01/2026	☒ PER STATUTE ☐ OTHER
			E.L. EACH ACCIDENT \$ 100,000				
			E.L. DISEASE - EA EMPLOYEE \$ 100,000				
			E.L. DISEASE - POLICY LIMIT \$ 500,000				

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

CERTIFICATE HOLDER

CANCELLATION

Borough of Perkasio PO Box 96 620 W Chestnut St. Perkasio PA 18944	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE
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PERKASIE BOROUGH COUNCIL

COUNCIL INFORMATION SUMMARY

Item #10B

SUBJECT:	Recognition of Pickleball Donation
MEETING DATE:	October 5, 2026
COUNCIL COMMITTEE:	Parks and Recreation
INITIATED BY:	Lauren Moll, Parks and Recreation Director

Perkasie Borough has a very active pickleball community that uses the courts at Kulp Park. Over the past year, members of the pickleball community have attended the Parks & Recreation Board meetings and discussed the possibility of fundraising amongst themselves to donate to the Borough for continued improvements at the pickleball courts.

At the September Parks and Recreation Board meeting, a member of the pickleball community, Jim Soos, presented an \$800 check to Perkasie Borough through those fundraising efforts to use toward pickleball court improvements.

The Parks and Recreation Board and staff thanked Jim and the entire pickleball community for their donation and efforts, and wanted to make Council aware of this generous donation. The pickleball group will be invited to the October Parks & Recreation Board meeting, where an item will be added to the agenda to discuss what improvements they would like the Borough to move forward with, as a result of their donation.

PERKASIE BOROUGH COUNCIL

COUNCIL INFORMATION SUMMARY

Item #11B

SUBJECT:	Update on Potential Audio and/or Video Upgrades – Borough Council Room
MEETING DATE:	October 5, 2026
COUNCIL COMMITTEE:	Public Utility / Personnel & Policy Committee
INITIATED BY:	Linda Reid, Acting Borough Manager

The problem:

- Audio quality is poor for attendees in the Council room (speakers are high in the ceiling, creating echo and a muffled output)
- Remote participants are calling into cellphones – difficult for them to be heard by others at the meeting and they cannot hear deliberations or public comment remotely
- A member of the public and some members of Council have expressed interest in having Council meetings livestreamed

Borough Council directed staff to obtain estimates for potential livestreaming of the meetings. When the Personnel & Policy Committee met in September, they thought that an upgrade to the audio system would be the first step.

Staff recently obtained 2 estimates to update / upgrade the audio system in the Council room, and are waiting on a 3rd estimate. The 2 estimates in hand are approximately \$17,500 and \$45,000. The estimates need follow up to understand the proposals. Earlier this year, staff obtained an estimate to add video cameras and supporting equipment to allow livestreaming from the Council room. That estimate totaled approximately \$30,000 without any upgrades to the audio system.

The purpose of this memo and agenda item is to ask that Council discuss the potential projects to update the Council room audio system, and/or to add the capability for video recording and/or streaming. Should Council wish to proceed with a project, staff will move forward to refine the proposals and estimates in hand and determine a likely budget amount for 2027.

PERKASIE BOROUGH COUNCIL

COUNCIL ACTION SUMMARY

Item # 12A

SUBJECT: Consider Payment of the Bills

MEETING DATE: October 5, 2026

COUNCIL COMMITTEE: Finance

INITIATED BY: Rebecca Deemer, Finance Director

BACKGROUND:

Attached you will find the bill lists for September 28, 2026, September 30, 2026 and October 5, 2026.

BUDGET IMPACT:

RECOMMENDATION: Approve the payment of the bills.

MOTION/RESOLUTION: Motion to approve the payment of the bills for September 28, 2026, September 30, 2026 and October 5, 2026.

1) Motion by: _____ Seconded by: _____

Time: 11:38:30AM

BOROUGH OF PERKASIE

VENDOR NO TRANS. NO	VENDOR NAME INVOICE NO	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID EFT DP
0000000475 VC-00066307 0000000475	A. J. Dembrosky Co., Inc. 6459 A. J. Dembrosky Co., Inc.	Install Toilet Boro Hall	01.409.450	09/28/2026 700.00	700.00
		Vendor Total:			
0000005782 VC-00066357 0000005782	Amazon Capital Services 1T9N-MNT-6P4T Amazon Capital Services	Police Labels	01.410.210	09/28/2026 47.97	47.97
		Vendor Total:			
0000000481 VC-00066308 0000000481	Bahpco, Inc. 261099 Bahpco, Inc.	Remote Programming Change	01.409.450	09/28/2026 25.00	25.00
		Vendor Total:			
0000004084 VC-00066284 VC-00066285 0000004084	Britton Industries 1499729-IN 1499778-IN Britton Industries	Yard Waste Removal of Wood Yard Waste 40 Yard Roll Off	05.428.368 05.428.368	09/28/2026 09/28/2026 801.95	150.00 651.95
		Vendor Total:			
0000000557 VC-00066303 VC-00066303 VC-00066303 0000000557	Bucks County Consortium 2026 Luncheon 2026 Luncheon 2026 Luncheon Bucks County Consortium	Luncheon Reg McCreary, Deemer, Reid Luncheon Reg McCreary, Deemer, Reid Luncheon Reg McCreary, Deemer, Reid	01.402.460 01.405.460 01.401.460	09/28/2026 09/28/2026 09/28/2026 120.00	40.00 40.00 40.00
		Vendor Total:			
0000000135 VC-00066277 VC-00066322 VC-00066314 0000000135	Clemens Uniform 1795066 1796430 1796433 Clemens Uniform	PW Uniforms PW Uniforms Boro Hall Floor Mat Rental	01.438.238 01.438.238 01.409.450	09/28/2026 09/22/2026 09/28/2026 442.90	197.02 197.02 48.86
		Vendor Total:			
0000006008 VC-00066317 0000006008	Dominic Fanelli 10960005.00 Dominic Fanelli	Electric Final Bill Deposit Refund	07.200.100	09/28/2026 160.64	160.64
		Vendor Total:			
0000000514 VC-00066309 0000000514	ET&T 205001 ET&T	Police Renew MiCollab Cert	01.410.321	09/28/2026 206.25	206.25
		Vendor Total:			
0000001996 VC-00066289 VC-00066290 VC-00066359 VC-00066288 VC-00066299 VC-00066287 VC-00066291 VC-00066293	Gilmore & Associates, Inc. PS-INV2611238 PS-INV2611239 PS-INV2611251 PS-INV2611237 PS-INV2611248 PS-INV2611236 PS-INV2611240 PS-INV2611242	Spruce St. Redevelopment Reimbursable 712 Jefferson Dr Reimbursable 312 S. 3rd St. Planning Green Ridge Estates East Reimbursable 50 S. 3rd Street Reimbursable Kay Builders Cons Square Reimbursable THP Perry Mill Reimbursable Covered Bridge thru 8/31/26	01.250.200 01.250.200 01.414.450 01.250.200 01.250.200 01.250.200 01.250.200 30.451.705	09/28/2026 09/28/2026 09/28/2026 09/28/2026 09/28/2026 09/28/2026 09/28/2026 09/28/2026	265.50 162.00 1,093.00 2,007.76 241.75 2,080.44 1,828.36 3,883.89

Time: 11:38:30AM

BOROUGH OF PERKASIE

VENDOR NO	VENDOR NAME	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
TRANS. NO	INVOICE NO						
VC-00066292	PS-INV2611241	Green Ridge Estates West Reimbursable	01.250.200	09/28/2026	853.01		
VC-00066301	PS-INV2611252	General Engineering thru 8/31/26	01.408.310	09/28/2026	2,671.00		
VC-00066358	PS-INV2611250	312 S. 3rd Street Lot Consolidation	01.408.310	09/28/2026	148.50		
VC-00066296	PS-INV2611245	Casadonti Grandview Ave Reimbursable	01.250.200	09/28/2026	162.00		
VC-00066300	PS-INV2611249	802 N. 7th Street Reimbursable	01.250.200	09/28/2026	618.00		
VC-00066302	PS-INV2611253	General Planning thru 9/21/26	01.414.450	09/28/2026	1,409.52		
VC-00066294	PS-INV2611243	W.Park Ave Green-Light-Go Grant	30.408.310	09/28/2026	979.00		
VC-00066295	PS-INV2611244	W. Park Ave. TASA Grant thru 8/31/26	30.408.310	09/28/2026	1,527.00		
VC-00066297	PS-INV2611246	2026 Paving Program	15.408.310	09/28/2026	514.00		
VC-00066298	PS-INV2611247	1105 N. 7th Street Reimbursable	01.250.200	09/28/2026	314.00		
0000001996	Gilmore & Associates, Inc.			Vendor Total:	20,758.73		
0000006009	Grace Scarborough						
VC-00066316	11170005.00	Electric Final Bill Deposit Refund	07.200.100	09/28/2026	62.02		
0000006009	Grace Scarborough			Vendor Total:	62.02		
0000000937	J.P. Mascaro & Sons Souderton Transfer Stati						
VC-00066311	606618	Single Stream Recycling 9/9	05.426.367	09/28/2026	423.50		
VC-00066278	56533	Single Stream Recycling 9/8 & 9/10	05.426.367	09/28/2026	595.35		
VC-00066312	56581	Single Stream Recycling 9/15 & 9/17	05.426.367	09/28/2026	523.95		
0000000937	J.P. Mascaro & Sons Souderton Transfer Stati			Vendor Total:	1,542.80		
0000005370	Jennifer & Allan Koodray						
VC-00066315	15065002.00	Electric Final Bill Deposit Refund	07.200.100	09/28/2026	208.38		
0000005370	Jennifer & Allan Koodray			Vendor Total:	208.38		
0000006006	Olivia Logan & Kyle Goodmote						
VC-00066319	05004006.00	Electric Final Bill Deposit Refund	07.200.100	09/28/2026	12.59		
0000006006	Olivia Logan & Kyle Goodmote			Vendor Total:	12.59		
0000006005	Paige Swartley						
VC-00066320	01132008.00	Electric Final Bill Deposit Refund	07.200.100	09/28/2026	293.59		
0000006005	Paige Swartley			Vendor Total:	293.59		
0000000152	Pennsylvania Municipal Retirement System						
VC-00066360	09-099-3P	Police Employee Contributions Sep 2026	01.214.000	09/28/2026	8,104.69		X
VC-00066361	09-099-3N	Non Uniform Employee Contributions Sep	01.214.000	09/28/2026	4,141.13		X
0000000152	Pennsylvania Municipal Retirement System			Vendor Total:	12,245.82		
0000000042	Postmaster						
VC-00066323	#116	Replenish Postage Permit #116	07.442.215	09/28/2026	1,800.00		
0000000042	Postmaster			Vendor Total:	1,800.00		
0000000308	PSATS						
VC-00066279	INV-198790-K0Z8	PAAZO Membership - C Grillo	01.414.420	09/28/2026	125.00		
VC-00066321	INV-199724-D6C9	PAAZO Membership Renewal - Reid	01.414.420	09/28/2026	125.00		

Time: 11:38:30AM

BOROUGH OF PERKASIE

VENDOR NO TRANS. NO	VENDOR NAME INVOICE NO	INVOICE DESC.	ACCOUNT NO		DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
0000000308	PSATS			Vendor Total:	250.00			
0000005884 VC-00066286	Scholl's Truck & Car Wash 81304361	PW Self Serve Truck Washes	01.438.370		09/28/2026	26.74		
0000005884	Scholl's Truck & Car Wash			Vendor Total:	26.74			
0000006007 VC-00066318	Skyler Seidel 06864006.00	Electric Final Bill Deposit Refund	07.200.100		09/28/2026	92.56		
0000006007	Skyler Seidel			Vendor Total:	92.56			
0000000130 VC-00066306	Southeastern Pennsylvania Transportation Auth 148259	8th & Market Parking Lot Lease	01.445.380		09/28/2026	831.75		
0000000130	Southeastern Pennsylvania Transportation Auth			Vendor Total:	831.75			
0000005712 VC-00066305	St. Luke's Hospital 204999	Physical/Drug Screen Boro Mgr	01.401.420		09/28/2026	117.00		
0000005712	St. Luke's Hospital			Vendor Total:	117.00			
0000004126 VC-00066280	Stratix Systems, Inc. 702034	Police Sep IT Services	01.410.452		09/28/2026	954.75		
0000004126	Stratix Systems, Inc.			Vendor Total:	954.75			
0000000101 VC-00066310	Tri-State Elevator Co. Inc. 159054	Elevator Repairs	01.409.374		09/28/2026	1,023.00		
0000000101	Tri-State Elevator Co. Inc.			Vendor Total:	1,023.00			
0000005697 VC-00066283	Twin Rocks Water 7730496	PW Bottled Water	01.438.480		09/28/2026	89.92		
VC-00066276	7730509	Boro Hall 2nd Floor Water Delivery	01.409.450		09/28/2026	34.97		
VC-00066275	7730487	Boro Hall 1st Floor Water Delivery	01.409.450		09/28/2026	93.94		
VC-00066281	7730497	Electric Bottled Water Delivery	07.442.450		09/28/2026	40.95		
0000005697	Twin Rocks Water			Vendor Total:	259.78			
0000000732 VC-00066282	UniFirst Corporation 1290327452	Electric Uniforms	07.442.238		09/28/2026	182.24		
VC-00066325	1290328791	Electric Uniforms	07.442.238		09/28/2026	249.00		
0000000732	UniFirst Corporation			Vendor Total:	431.24			
0000002615 VC-00066304	Upper Bucks Chamber of Commerce 48286	Membership Dues 10/1/26-9/30/27	01.405.420		09/28/2026	500.00		
0000002615	Upper Bucks Chamber of Commerce			Vendor Total:	500.00			
0000000002 VC-00066313	Waste Management 0017253-1062-5	Municipal Waste Disposal 9/1-9/15/26	05.427.367		09/28/2026	11,726.28		
0000000002	Waste Management			Vendor Total:	11,726.28			

Time: 11:38:30AM

BOROUGH OF PERKASIE

VENDOR NO	VENDOR NAME		ACCOUNT NO		DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
TRANS. NO	INVOICE NO	INVOICE DESC.						
			Report Total:	55,641.74				
			Unpaid Report Total:	55,641.74				
			Paid Report Total:	0.00				

Date: 09/25/2026

EFT Register #19 – September 30, 2026

User: HEATHE

Page: 1

Time: 11:21:53AM

BOROUGH OF PERKASIE

VENDOR NO TRANS. NO	VENDOR NAME INVOICE NO	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
0000005782	Amazon Capital Services						
VP-00000565	1RVN-DYG9-RKRH	Electric Mini Blinds Credit Memo	07.442.720	09/04/2026	-59.98	X	
VP-00000567	1TH9-MTHC-3P47	Wired Keyboard	01.405.210	09/04/2026	10.99	X	
VP-00000613	1C3Y-H3TC-9JFH	Events Return High Vis Safety Vests	01.451.501	09/16/2026	-19.99	X	
VP-00000612	1VF4-QDT9-7KRJ	Events Mini Painting Kits	01.451.501	09/16/2026	26.59	X	
VP-00000571	16W6-hcx3-4TMT	Electric Iphone Case	07.442.245	09/04/2026	8.99	X	
VP-00000566	1Y1P-LDKG-HL6X	Park & Rec Organizer Tray	01.451.210	09/04/2026	16.61	X	
VP-00000602	1P3F-93JM-VFCH	Mini Canvases & Grandparents Day Backd	01.451.501	09/04/2026	43.52	X	
VP-00000599	16Q1-D76P-371K	Events Glow In Dark Wiggle Eyes	01.451.501	09/14/2026	22.71	X	
VP-00000617	16D1-7WFL-NW3N	Events Folding Table	01.451.501	09/25/2026	44.99	X	
VP-00000618	1HW1-WMDK-4T1G	Events Bags	01.451.501	09/25/2026	83.57	X	
VP-00000620	1HG4-4HVR-JC96	PW Vacuum Belt	01.438.230	09/25/2026	9.49	X	
VP-00000564	199Q-4JK6-YNKC	Electric Plant Mini Blinds	07.442.720	09/04/2026	59.98	X	
VP-00000603	1DYR-CJLM-XNQG	MAC Toilet Tissue	04.452.247	09/14/2026	77.95	X	
VP-00000569	19YR-T1FD-QXQP	Appreciation Night Decor	01.487.220	09/04/2026	353.29	X	
VP-00000563	1T6J-DYG9-RKRH	Electric Plant Mini Blinds	07.442.720	09/04/2026	119.96	X	
VP-00000619	1JG1-QH3K-4PKJ	Appreciation Night Supplies	01.487.220	09/25/2026	84.93	X	
VP-00000611	1RG7-VMGV-CF6G	Events Return Mini Paint Sets	01.451.501	09/16/2026	-36.53	X	
VP-00000601	1M6N-NN34-1P7J	Events Cupcake Liners & Craft Sticks	01.451.501	09/14/2026	22.79	X	
VP-00000568	1NV4-GMN9-C6PR	Events Dum Dums	01.451.501	09/04/2026	29.49	X	
VP-00000600	13NF-WP4W-34Q9	Events Scratch Art Favors	01.451.501	09/09/2026	17.99	X	
VP-00000610	1WQ4-HWHR-DY7H	Events Return Craft Sticks	01.451.501	09/16/2026	-9.65	X	
VP-00000604	1VPF-QRYH-Q67Y	MAC Toilet Tissue	04.452.247	09/14/2026	31.99	X	
VP-00000570	1YYR-H4X3-FRCM	Events Fall Ribbon	01.451.501	09/04/2026	20.52	X	
VP-00000609	1VYT-1GVY-FMGG	Events Fall Fest Craft Supplies	01.451.501	09/16/2026	118.80	X	
0000005782	Amazon Capital Services		Vendor Total:	1,079.00			
0000002467	AMP Inc.						
VP-00000605	1016127	August Power Purchases	07.442.361	09/29/2026	493,312.61	X	
VP-00000605	1016127	August Power Purchases	07.442.362	09/29/2026	-2,941.72	X	
0000002467	AMP Inc.		Vendor Total:	490,370.89			
0000005399	BARRY ISETT & associates Inc.						
VP-00000594	0214609	Code Enforcement Services July 2026	01.413.310	09/09/2026	6,608.40	X	
VP-00000593	0213321	Code Enforcement Services June 2026	01.413.310	09/09/2026	12,801.80	X	
0000005399	BARRY ISETT & associates Inc.		Vendor Total:	19,410.20			
0000000069	Comcast						
VP-00000573	280409365	Ethernet 8/15-9/14/26	01.405.450	09/04/2026	260.83	X	
VP-00000573	280409365	Ethernet 8/15-9/14/26	01.410.450	09/04/2026	260.83	X	
VP-00000606	48464	Boro Hall Bundled Svcs 9/11-10/10/26	01.405.450	09/16/2026	411.98	X	
VP-00000579	63083	Police Bundled Svcs 8/20-9/19/26	01.410.321	09/04/2026	352.95	X	
VP-00000574	280409365	Ethernet 8/15-9/14/26	07.442.450	09/04/2026	260.83	X	
VP-00000562	40784	Police Cable 8/22-9/21/26	01.410.321	09/04/2026	93.02	X	
VP-00000597	0053456	PW Bundled Services 9/7-10/6/26	01.438.480	09/14/2026	275.85	X	
VP-00000578	168403	Amphitheater Wifi 8/28-9/27/26	01.451.450	09/04/2026	319.62	X	
VP-00000615	53282	Elec Sub Bundled Svcs 9/12-10/11/26	07.442.321	09/25/2026	375.66	X	

Date: 09/25/2026

EFT Register #19 – September 30, 2026

User: HEATHE

Page: 1

Time: 11:21:53AM

BOROUGH OF PERKASIE

VENDOR NO	VENDOR NAME	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
TRANS. NO	INVOICE NO						
VP-00000598	40784	Police Cable 8/22-9/21/26	01.410.321	09/04/2026	93.02	X	
VP-00000577	53282	Elec Sub Bundled Svcs 8/12-9/11	07.442.450	09/04/2026	375.66	X	
VP-00000575	41402	Electric Cable 8/30-9/29/26	07.442.450	09/04/2026	88.00	X	
VP-00000573	280409365	Ethernet 8/15-9/14/26	01.438.480	09/04/2026	260.83	X	
VP-00000607	164824	MAC Bundled Svcs 9/9-10/8/26	04.452.321	09/16/2026	232.64	X	
VP-00000576	167496	Electric Office Bundled Svcs 8/19-9/18/26	07.442.450	09/04/2026	373.80	X	
0000000069	Comcast			Vendor Total:	4,035.52		
0000002468	Computershare - DVRFA Loans						
VP-00000595	2007 DVRFA	2007 DVRFA Loan Interest	30.472.000	09/25/2026	516.83	X	
0000002468	Computershare - DVRFA Loans			Vendor Total:	516.83		
0000002414	De Lage Landen Financial Services, Inc.						
VP-00000616	598617366	Police Copier Contract 9/1-9/30/26	01.410.252	09/28/2026	532.64	X	
VP-00000592	598437683	Admin Copier Contracts 8/15-9/14/26	01.405.450	09/09/2026	674.51	X	
0000002414	De Lage Landen Financial Services, Inc.			Vendor Total:	1,207.15		
0000002274	Elan Financial Services						
VP-00000637	2800	Covered Bridge Camera Storage Area	30.451.705	09/25/2026	191.33	X	
VP-00000636	2800	PW Hardware & Supplies	01.438.230	09/25/2026	63.57	X	
VP-00000635	2800	Park Repair & Maintenance	01.454.370	09/25/2026	92.99	X	
VP-00000634	2800	Park Small Tools	01.454.250	09/25/2026	396.01	X	
0000002274	Elan Financial Services			Vendor Total:	743.90		
0000004568	Elan Financial Services						
VP-00000621	7554	R Deemer Hotel Balance PMEA	01.402.460	09/25/2026	244.65	X	
0000004568	Elan Financial Services			Vendor Total:	244.65		
0000004572	Elan Financial Services						
VP-00000628	7859	Suicide Prevention Conference - Doheny	01.410.531	09/25/2026	50.00	X	
VP-00000627	7859	Police Training	01.410.421	09/25/2026	245.00	X	
VP-00000626	7859	Police Monthly Adobe Sub	01.410.452	09/25/2026	50.86	X	
VP-00000625	7859	Police Uniforms Return	01.410.238	09/25/2026	-41.25	X	
0000004572	Elan Financial Services			Vendor Total:	304.61		
0000004573	Elan Financial Services						
VP-00000623	5135	Event Radio Rentals	01.451.501	09/25/2026	396.24	X	
VP-00000624	5135	Under the Cars Volunteer Food Arch St. De	01.451.501	09/25/2026	43.34	X	
0000004573	Elan Financial Services			Vendor Total:	439.58		
0000004969	Elan Financial Services						
VP-00000629	7648	Appreciation Night Gift Cards	01.487.220	09/25/2026	85.95	X	
VP-00000630	7648	ICC Code Online Sub	01.414.420	09/25/2026	8.75	X	
VP-00000631	7648	Monthly News Herald E Sub	01.405.342	09/25/2026	34.00	X	
0000004969	Elan Financial Services			Vendor Total:	128.70		

Date: 09/25/2026

EFT Register #19 – September 30, 2026

User: HEATHE

Page: 1

Time: 11:21:53AM

BOROUGH OF PERKASIE

VENDOR NO TRANS. NO	VENDOR NAME INVOICE NO	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
0000005858	Elan Financial Services						
VP-00000633	5167	MAC Online Surveys	04.452.341	09/25/2026	40.40	X	
VP-00000632	5167	MAC Cleaning Products	04.452.247	09/25/2026	27.00	X	
0000005858	Elan Financial Services			Vendor Total:	67.40		
0000006012	Elan Financial Services						
VP-00000622	0753	Little League Control Replacement	01.451.220	09/25/2026	25.19	X	
0000006012	Elan Financial Services			Vendor Total:	25.19		
0000004082	Staples						
VP-00000589	6072966437	PW Janitorial Supplies	01.438.230	09/09/2026	182.18	X	
VP-00000588	607966439	PW Janitorial Supplies	01.438.230	09/09/2026	138.13	X	
VP-00000587	6072966440	PW Janitorial Supplies	01.438.230	09/09/2026	94.63	X	
VP-00000591	6072966436	PW Janitorial Supplies	01.438.230	09/09/2026	77.79	X	
VP-00000590	6072966438	PW Janitorial Supplies	01.438.230	09/09/2026	312.28	X	
0000004082	Staples			Vendor Total:	805.01		
0000000154	Verizon Wireless						
VP-00000583	6151051382	Cell Phones 7/15-8/14/26	07.442.324	09/04/2026	79.12	X	
VP-00000582	6151051382	Mobile Phones 7/15-8/14/26	01.410.324	09/04/2026	277.37	X	
VP-00000582	6151051382	Mobile Phones 7/15-8/14/26	01.405.321	09/04/2026	40.01	X	
VP-00000582	6151051382	Mobile Phones 7/15-8/14/26	01.438.324	09/04/2026	79.12	X	
VP-00000582	6151051382	Mobile Phones 7/15-8/14/26	01.451.324	09/04/2026	118.68	X	
0000000154	Verizon Wireless			Vendor Total:	594.30		
0000001181	Verizon Wireless						
VP-00000581	6151051381	Electric AMI Meters 7/15-8/14/26	07.442.321	09/04/2026	90.06	X	
VP-00000580	6151051381	Police Mobile Data Terminals	01.410.325	09/04/2026	469.41	X	
0000001181	Verizon Wireless			Vendor Total:	559.47		
0000000087	Verizon						
VP-00000572	156951933000198	Police Centrex Lines 8/17-9/16/26	01.410.321	09/04/2026	47.61	X	
0000000087	Verizon			Vendor Total:	47.61		
0000005050	WageWorks, Inc.						
VP-00000561	INV9373852	Employee HRA & Flex Reimbursements	90.200.200	09/01/2026	327.89	X	
VP-00000586	INV9399853	Employee HRA & Flex Reimbursements	90.200.200	09/09/2026	3,837.22	X	
VP-00000596	INV9416109	Employee HRA & Flex Reimbursements	90.200.300	09/15/2026	30.00	X	
VP-00000596	INV9416109	Employee HRA & Flex Reimbursements	90.200.200	09/15/2026	70.00	X	
VP-00000614	INV9434284	Employee Flex Reimbursements	90.200.200	09/21/2026	222.51	X	
VP-00000586	INV9399853	Employee HRA & Flex Reimbursements	90.200.300	09/09/2026	15.43	X	
VP-00000561	INV9373852	Employee HRA & Flex Reimbursements	90.200.300	09/01/2026	100.00	X	
0000005050	WageWorks, Inc.			Vendor Total:	4,603.05		

Report Total: 525,183.06
Unpaid Report Total: 525,183.06
Paid Report Total: 0.00

Date: 09/25/2026

EFT Register #19 – September 30, 2026

User: HEATHE

Time: 11:21:53AM

BOROUGH OF PERKASIE

Page: 1

VENDOR NO	VENDOR NAME					
TRANS. NO	INVOICE NO	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID	EFT DP

Date: 10/02/2026

Check Register #22 – October 5, 2026

User: HEATHE

Page: 1

Time: 11:40:07AM

BOROUGH OF PERKASIE

VENDOR NO TRANS. NO	VENDOR NAME INVOICE NO	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
0000001221	AFSCME Council 13 - Non-State Dues						
VC-00066362	Sep 2026	September Employee Due Remittance	01.218.000	10/05/2026	1,376.00		
0000001221	AFSCME Council 13 - Non-State Dues			1,376.00			
			Vendor Total:				
0000005084	Anthony Maschi						
VC-00066351	113678	PW Chain Sharpening x 11 chains	01.454.370	10/05/2026	132.00		
0000005084	Anthony Maschi			132.00			
			Vendor Total:				
0000005198	Auto Zone, Inc.						
VC-00066372	02071522473	PW Auto Parts	01.438.370	10/05/2026	8.99		
VC-00066352	0207516021	PW Auto Parts	01.438.370	10/05/2026	27.62		
VC-00066342	0207151202	PW Cabin Filter	01.438.370	10/05/2026	16.42		
VC-00066366	02071519054	Electric Auto Parts	07.442.250	10/05/2026	44.01		
VC-00066386	02071523489	Refuse Parts	05.427.250	10/05/2026	18.12		
0000005198	Auto Zone, Inc.			115.16			
			Vendor Total:				
0000000018	B.R. Scholl Sales & Service, Inc.						
VC-00066371	120065	Truck Inspection Ford F350	01.438.370	10/05/2026	732.90		
0000000018	B.R. Scholl Sales & Service, Inc.			732.90			
			Vendor Total:				
0000000109	Bergey's Inc.						
VC-00066383	TK759599R	Refuse Tires	05.427.250	10/05/2026	1,223.64		
VC-00066368	TK759076F	Refuse Repairs	05.427.250	10/05/2026	3,602.16		
0000000109	Bergey's Inc.			4,825.80			
			Vendor Total:				
0000004084	Britton Industries						
VC-00066355	1503081-IN	Yard Waste 40 Yd Roll Off	05.428.368	10/05/2026	733.83		
0000004084	Britton Industries			733.83			
			Vendor Total:				
0000000135	Clemens Uniform						
VC-00066385	1797789	PW Uniforms	01.438.238	10/05/2026	208.46		
0000000135	Clemens Uniform			208.46			
			Vendor Total:				
0000006014	Colby Schaefer						
VC-00066390	04588011.00	Electric Final Bill Deposit Refund	07.200.100	10/05/2026	149.50		
0000006014	Colby Schaefer			149.50			
			Vendor Total:				
0000003621	Cooper Electric						
VC-00066378	S06345899.001	Electric Hardware & Parts	07.442.253	10/05/2026	552.96		
0000003621	Cooper Electric			552.96			
			Vendor Total:				
0000000017	Davis Feed of Bucks County						
VC-00066350	116999	Park Supplies	01.454.250	10/05/2026	41.65		
VC-00066349	116995	Erosion Mats - Parks	01.454.250	10/05/2026	92.85		
0000000017	Davis Feed of Bucks County			134.50			
			Vendor Total:				

Date: 10/02/2026

Check Register #22 – October 5, 2026

User: HEATHE

Page: 1

Time: 11:40:07AM

BOROUGH OF PERKASIE

VENDOR NO TRANS. NO	VENDOR NAME INVOICE NO	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID EFT DP
0000006015	Deborah Kessler				
VC-00066389	09676004.00.	Electric Final Bill Deposit Refund	07.200.100	10/05/2026	185.71
0000006015	Deborah Kessler		Vendor Total:	185.71	
0000000100	Delaware Valley Health Trust				
VC-00066374	32420	October Medical/Dental/RX premium remit	04.452.199	10/05/2026	189.33
VC-00066374	32420	October Medical/Dental/RX premium remit	04.452.196	10/05/2026	309.58
VC-00066374	32420	October Medical/Dental/RX premium remit	01.410.531	10/05/2026	1,116.87
VC-00066374	32420	October Medical/Dental/RX premium remit	05.427.199	10/05/2026	500.59
VC-00066374	32420	October Medical/Dental/RX premium remit	07.442.196	10/05/2026	10,342.14
VC-00066374	32420	October Medical/Dental/RX premium remit	01.451.199	10/05/2026	197.96
VC-00066374	32420	October Medical/Dental/RX premium remit	01.451.196	10/05/2026	3,359.81
VC-00066374	32420	October Medical/Dental/RX premium remit	01.414.196	10/05/2026	4,334.02
VC-00066374	32420	October Medical/Dental/RX premium remit	05.427.196	10/05/2026	7,930.69
VC-00066374	32420	October Medical/Dental/RX premium remit	07.442.199	10/05/2026	812.28
VC-00066374	32420	October Medical/Dental/RX premium remit	01.401.196	10/05/2026	1,721.01
VC-00066374	32420	October Medical/Dental/RX premium remit	01.402.196	10/05/2026	4,285.02
VC-00066374	32420	October Medical/Dental/RX premium remit	01.390.300	10/05/2026	-7,534.23
VC-00066374	32420	October Medical/Dental/RX premium remit	01.401.199	10/05/2026	129.11
VC-00066374	32420	October Medical/Dental/RX premium remit	07.390.300	10/05/2026	-837.14
VC-00066374	32420	October Medical/Dental/RX premium remit	01.438.196	10/05/2026	14,099.00
VC-00066374	32420	October Medical/Dental/RX premium remit	01.405.199	10/05/2026	172.13
VC-00066374	32420	October Medical/Dental/RX premium remit	01.414.199	10/05/2026	240.98
VC-00066374	32420	October Medical/Dental/RX premium remit	01.438.199	10/05/2026	889.96
VC-00066374	32420	October Medical/Dental/RX premium remit	01.402.199	10/05/2026	447.53
VC-00066374	32420	October Medical/Dental/RX premium remit	01.405.196	10/05/2026	2,427.64
VC-00066374	32420	October Medical/Dental/RX premium remit	01.222.000	10/05/2026	15,887.46
VC-00066374	32420	October Medical/Dental/RX premium remit	01.410.196	10/05/2026	65,970.83
VC-00066374	32420	October Medical/Dental/RX premium remit	01.410.199	10/05/2026	3,049.92
0000000100	Delaware Valley Health Trust		Vendor Total:	130,042.49	
0000006010	Device Technologies, Inc.				
VC-00066341	4881	Electric 4AWG Horn Jumper	07.442.374	10/05/2026	227.30
0000006010	Device Technologies, Inc.		Vendor Total:	227.30	
0000006016	Donald Currie				
VC-00066388		Electric Final Bill Deposit Refund	07.200.100	10/05/2026	150.57
0000006016	Donald Currie		Vendor Total:	150.57	
0000006013	Elivia Drake				
VC-00066391	04344007.00	Electric Final Bill Deposit Refund	07.200.100	10/05/2026	102.09
0000006013	Elivia Drake		Vendor Total:	102.09	
0000001232	GDS Associates, Inc.				
VC-00066376	0252575	Power Supply Planning 8/1-8/31/26	07.442.450	10/05/2026	3,747.15
VC-00066375	0252574	General Consulting 8/1-8/31/26	07.442.450	10/05/2026	875.00
0000001232	GDS Associates, Inc.		Vendor Total:	4,622.15	

Date: 10/02/2026

Check Register #22 – October 5, 2026

User: HEATHE

Page: 1

Time: 11:40:07AM

BOROUGH OF PERKASIE

VENDOR NO TRANS. NO	VENDOR NAME INVOICE NO	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
0000001531	Grainger						
VC-00066369	9094179919	PW Flags	01.451.500	10/05/2026	651.76		
VC-00066348	9079736691	Boro Hall Stairwell Labels	01.409.250	10/05/2026	159.60		
0000001531	Grainger			Vendor Total:	811.36		
0000002517	H&K Materials						
VC-00066370	53435	15.66 Tons 2A Material	01.438.371	10/05/2026	156.60		
0000002517	H&K Materials			Vendor Total:	156.60		
0000002253	Hartford Life - The Hartford						
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	04.452.198	10/05/2026	62.84		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.451.198	10/05/2026	109.05		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	05.427.198	10/05/2026	330.65		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.402.198	10/05/2026	169.52		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.405.198	10/05/2026	60.43		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.401.198	10/05/2026	52.63		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.414.198	10/05/2026	59.00		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.410.198	10/05/2026	1,575.24		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.410.531	10/05/2026	62.48		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	07.442.198	10/05/2026	437.73		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.227.000	10/05/2026	108.11		
VC-00066364	675017311175	October Life/LTD/AD&D & Sup Premiums	01.438.198	10/05/2026	587.85		
0000002253	Hartford Life - The Hartford			Vendor Total:	3,615.53		
0000004868	Jack R. Scott						
VC-00066346	10/24/26	Farmers Market Musician "Last Chance"	01.451.501	10/05/2026	80.00		
0000004868	Jack R. Scott			Vendor Total:	80.00		
0000005487	Jeremy dePrisco						
VC-00066347	10/17/2026	Farmers Market Musician "Fricknadorable"	01.451.501	10/05/2026	80.00		
0000005487	Jeremy dePrisco			Vendor Total:	80.00		
0000003410	Johnson Controls Fire Protection LP						
VC-00066339	54462311	Replace Batteries Fire System	01.409.370	10/05/2026	457.96		
0000003410	Johnson Controls Fire Protection LP			Vendor Total:	457.96		
0000004842	Key Business Solutions						
VC-00066377	39946	Postage Meter Ink	01.405.210	10/05/2026	261.00		
0000004842	Key Business Solutions			Vendor Total:	261.00		
0000000043	Labelcraft Press, Inc.						
VC-00066343	26352	Name Plate	01.405.342	10/05/2026	21.00		
0000000043	Labelcraft Press, Inc.			Vendor Total:	21.00		
0000004765	Lauren Moll						

Date: 10/02/2026

Check Register #22 – October 5, 2026

User: HEATHE

Page: 1

Time: 11:40:07AM

BOROUGH OF PERKASIE

VENDOR NO TRANS. NO VC-00066392 0000004765	VENDOR NAME INVOICE NO Mileage Lauren Moll	INVOICE DESC. Mileage & Parking NRPA Conference	ACCOUNT NO 01.451.460		DUE DATE 10/05/2026 99.12	VOUCHER AMOUNT PAID EFT DP 99.12	
				Vendor Total:			
0000000016 VC-00066356 0000000016	Lawson Products, Inc. 9313822259 Lawson Products, Inc.	PW Drill Bit	01.438.220		10/05/2026 139.04	139.04	
				Vendor Total:			
0000005298 VC-00066384 VC-00066381 0000005298	Matt's Heavy Duty Mobile Diagnostics 1020777 1020735 Matt's Heavy Duty Mobile Diagnostics	PW Refuse Tk Inspection Electric Tk#21 Repairs	05.427.250 07.442.370		10/05/2026 10/05/2026 2,508.49	1,789.64 718.85	
				Vendor Total:			
0000005530 VC-00066329 0000005530	McDonald Uniforms, Inc. 267061 McDonald Uniforms, Inc.	Police Uniforms	01.410.238		10/05/2026 40.99	40.99	
				Vendor Total:			
0000002405 VC-00066387 0000002405	Monica Hotham 14485001.00 Monica Hotham	Electric Final Bill Deposit Refund	07.200.100		10/05/2026 139.23	139.23	
				Vendor Total:			
0000000503 VC-00066326 0000000503	Moyer Indoor/Outdoor 793766-3 Moyer Indoor/Outdoor	Police Quarterly Pest Control	01.410.450		10/05/2026 166.00	166.00	
				Vendor Total:			
0000006017 VC-00066393 0000006017	Moyer's Services Group, LLC 13368 Moyer's Services Group, LLC	42 S. 8th Emergency Temp Repair	01.413.310		10/05/2026 1,471.76	1,471.76	
				Vendor Total:			
0000000026 VC-00066334 0000000026	NAPA Auto Parts 570114 NAPA Auto Parts	PW Auto Parts	01.438.370		10/05/2026 7.83	7.83	
				Vendor Total:			
0000000152 VC-00066337 VC-00066337 VC-00066338 0000000152	Pennsylvania Municipal Retirement System 09-099-3N.0206 09-099-3N.0206 09-099-3 P.0207 Pennsylvania Municipal Retirement System	2026 Minimum Municipal Obligation Non U 2026 Minimum Municipal Obligation Non U 2026 Minimum Municipal Obligation Police	01.487.197 07.442.197 01.410.197		10/05/2026 10/05/2026 10/05/2026 809,323.00	124,981.00 62,501.00 621,841.00	
				Vendor Total:			
0000000115 VC-00066327 VC-00066327 VC-00066327 VC-00066327 0000000115	Perkasie Borough Police Petty Cash Petty Cash Petty Cash Petty Cash Petty Cash Perkasie Borough Police Petty Cash	Replenish Police Petty Cash Replenish Police Petty Cash Replenish Police Petty Cash Replenish Police Petty Cash	01.410.251 01.410.210 01.410.421 01.410.480		10/05/2026 10/05/2026 10/05/2026 10/05/2026 82.36	17.80 22.35 32.21 10.00	
				Vendor Total:			
0000006011	Perkasie Soaps and Sudz						

Date: 10/02/2026

Check Register #22 – October 5, 2026

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BOROUGH OF PERKASIE

Page: 1

VENDOR NO TRANS. NO VC-00066345 0000006011	VENDOR NAME INVOICE NO 315 Perkasie Soaps and Sudz	INVOICE DESC. September Car Wash	ACCOUNT NO 01.410.450	DUE DATE 10/05/2026	VOUCHER AMOUNT PAID EFT DP 7.00
			Vendor Total:	7.00	
0000005658 VC-00066336 0000005658	Play-Well TEKnologies DB29019 Play-Well TEKnologies	Day Off Mini Golf x 8	01.451.247	10/05/2026	224.00
			Vendor Total:	224.00	
0000002173 VC-00066373 VC-00066344 0000002173	R L Sensenig Co. Roofing Industrial Metals 20215121 20215051 R L Sensenig Co. Roofing Industrial Metals	Repair Boro Hall Roof Hole in EPDM Mem Police Roof Repair	01.409.450 01.410.373	10/05/2026 10/05/2026	1,321.10 1,438.37
			Vendor Total:	2,759.47	
0000005094 VC-00066333 0000005094	Richard P. Laughlin 10/31/2026 Richard P. Laughlin	Farmers Market Musician "Nightbirds Callin	01.451.501	10/05/2026	80.00
			Vendor Total:	80.00	
0000000019 VC-00066332 VC-00066340 0000000019	Richter Drafting & Office Supply Co., Inc. WO-31722-1 WO-31305-1 Richter Drafting & Office Supply Co., Inc.	Admin Office Supplies Police Office Supplies	01.405.210 01.410.210	10/05/2026 10/05/2026	148.37 175.96
			Vendor Total:	324.33	
0000003376 VC-00066335 0000003376	Robert E. Little, Inc. 05-1295527 Robert E. Little, Inc.	Park Supplies	01.454.250	10/05/2026	38.99
			Vendor Total:	38.99	
0000003120 VC-00066328 0000003120	Shine Yoga Center 2026 MAC Shine Yoga Center	2026 MAC Season x 9 Classes	04.452.300	10/05/2026	405.00
			Vendor Total:	405.00	
0000000860 VC-00066363 0000000860	Steve DiCarlantonio 2026 Boot/Clothing Steve DiCarlantonio	2026 Boot & Clothing Allowance Reimbur	01.438.238	10/05/2026	165.95
			Vendor Total:	165.95	
0000005953 VC-00066367 0000005953	Steve's Fence and Railing 1336 Steve's Fence and Railing	Delany Replace Damaged Post	07.442.450	10/05/2026	550.00
			Vendor Total:	550.00	
0000004126 VC-00066382 0000004126	Stratix Systems, Inc. 702402 Stratix Systems, Inc.	Police Remote IT Services Sep	01.410.452	10/05/2026	210.00
			Vendor Total:	210.00	
0000000071 VC-00066379 0000000071	Towne Answering Service, Inc. 289409282026 Towne Answering Service, Inc.	Answering Service 8/31-9/27/26	07.442.321	10/05/2026	515.20
			Vendor Total:	515.20	
0000000101	Tri-State Elevator Co. Inc.				

Date: 10/02/2026

Check Register #22 – October 5, 2026

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Time: 11:40:07AM

BOROUGH OF PERKASIE

Page: 1

VENDOR NO	VENDOR NAME	INVOICE DESC.	ACCOUNT NO	DUE DATE	VOUCHER AMOUNT PAID	EFT	DP
TRANS. NO	INVOICE NO						
VC-00066330	159034	Sep Elevator Maintenance	01.409.374	10/05/2026	151.38		
0000000101	Tri-State Elevator Co. Inc.			151.38			
			Vendor Total:				
0000002100	Trumbauers Lawn & Garden						
VC-00066353	606408	Park Supplies	01.454.370	10/05/2026	169.00		
VC-00066354	606417	Park Supplies	01.454.370	10/05/2026	10.76		
0000002100	Trumbauers Lawn & Garden			179.76			
			Vendor Total:				
0000003938	Turtle & Hughes, Inc						
VC-00066380	7314386-01	Electric Hardware & Parts	07.442.253	10/05/2026	345.00		
VC-00066331	7314386-00	Electric Hardware & Parts	07.442.253	10/05/2026	944.00		
0000003938	Turtle & Hughes, Inc			1,289.00			
			Vendor Total:				
0000005697	Twin Rocks Water						
VC-00066324	7730495	Police Bottled Water Delivery	01.410.450	10/05/2026	123.92		
0000005697	Twin Rocks Water			123.92			
			Vendor Total:				
0000000662	Verizon Wireless						
VC-00066365	6153655033	Electric AMI Lines 8/18-9/17/26	07.442.321	10/05/2026	118.06		
0000000662	Verizon Wireless			118.06			
			Vendor Total:				
			Report Total:		970,894.75		
			Unpaid Report Total:		970,894.75		
			Paid Report Total:		0.00		

PERKASIE BOROUGH COUNCIL

COUNCIL ACTION SUMMARY

Item #13A

SUBJECT: Consider Special Event Schedule for 2027

MEETING DATE: October 5, 2026

COUNCIL COMMITTEE: Economic Development

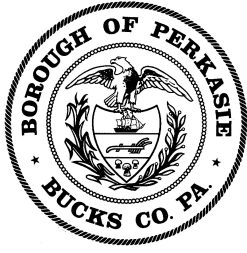
INITIATED BY: Linda Reid, Acting Borough Manager

In the Council packet is a draft schedule of Special Events hosted by Perkasio Borough, and a schedule of events where the Borough partners with a 3rd party organization.

Please note that the Memorial Day Parade and Service will be hosted in Perkasio Borough again in 2027. Sellersville Borough hosted the event in 2025 and 2026.

MOTION / RESOLUTION: Motion to approve the schedule of Special Events for 2027.

1) Motion by: _____ Seconded by: _____



BOROUGH OF PERKASIE

620 W. Chestnut Street
PO Box 96
Perkasie, PA 18944-0096

Phone: (215) 257-5065
Fax: (215) 257-6875

DATE: October 5th, 2026

SUBJECT: PROPOSED SPECIAL EVENT SCHEDULE, 2027

This memo sets out a proposed schedule for Perkasio Borough's special events in 2027, for review by Borough Council.

Indoor Farmer's Market (2nd Saturday of the month at Perkasio Fire Company No. 1)

January 9, 2027

February 13, 2027

March 13, 2027

April 10, 2027

Farmer's Market (every Saturday 9AM-12PM (rain or shine) June thru October

Opening Day: June 5, 2027

Closing Day: October 30, 2027

Memorial Day Parade: Saturday, May 29, 2027 9AM

Summer Concert Series (Wednesdays 7PM-9PM at Lenape Amphitheater)

July 7, 2027

July 14, 2027

July 21, 2027

July 28, 2027

August 4, 2027

August 11, 2027

Rain Dates: August 18, 2027 & August 25, 2027

28th Annual Under the Stars Car Show: Saturday August 21, 2027 (5PM-9PM)

Perkasie Fall Fest: Sunday October 3, 2027 (12PM-4PM)

America's Oldest Tree Lighting: Saturday, December 4, 2027 (5PM-8PM)

Holiday Shopping Day / Candy Cane Lane: December 11, 2027

Partner Events

Celtic Fest – Saturday, March 13, 2027

Penridge Community Day – Saturday, June 26, 2027

The Craftery Market – Saturday, November 13, 2027

PERKASIE BOROUGH COUNCIL

COUNCIL INFORMATION SUMMARY

Item #15A

SUBJECT: Update on Covered Bridge Rehabilitation Project

MEETING DATE: October 5, 2026

COUNCIL COMMITTEE: Historical

INITIATED BY:

An update will be provided at the meeting on Monday night.

Megan McShane

From: Perkasio Borough Website <noreply@catapultweb.com>
Sent: Wednesday, September 30, 2026 11:07 AM
To: Megan McShane
Subject: Feedback Form Submitted

Feedback Form was submitted at: 9/30/2026 11:07:07 AM

Name:
Tammy Opalka

Email:

Comments:

Attn Brough Council,

I have lived at the corner of South 5th and Spruce for about fifteen years. In that time there has been at least half a dozen accidents at that intersection. I just witnessed another one a few minutes ago. When making a left from Spruce onto 5th you cannot see past the parked cars to see if anything is coming and the cars traveling on 5th cannot see if someone is trying to pull out. We need to address this, it's obviously dangerous. Please consider making this a four way stop.

Thank you,
Tammy Opalka

Response:

No response necessary

You can view it in your website's back office at

<https://nam12.safelinks.protection.outlook.com/?url=https%3A%2F%2Fperkasioborough.org%2Fumbraco%2F%23%2FMunicipaltForms%2FMunicipaltForms%2Fedit%2F10928&data=05%7C02%7Cadmin%40perkasioborough.org%7C207a6055ec254da8393a08df1f04830b%7C8ea6d6cb4c6e44ca98e418a7e7ce874e%7C0%7C0%7C639263776392299091%7CUnknown%7CTWFpbGZsb3d8eyJFbXB0eU1hcGkiOnRydWUsIlYiOiJlZjAuMDAwMCIsIlAiOiJXaW4zMilslkFOljoITWVpbCIsIldUljoyfQ%3D%3D%7C0%7C%7C%7C&sdata=78r4BlUs19cGewG5TL95bruK3KLHwapO6tEKve7pmXk%3D&reserved=0>